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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-347

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
Box 990, Farmington, New Mexico 87401
4. Location of Well
UNIT LETTER **L** LOCATED **1650** FEET FROM THE **South** LINE AND **990** FEET FROM
THE **West** LINE OF SEC. **36** TWP. **30N** RGE. **6W** NMPM

7. Unit Agreement Name
San Juan 30-6 Unit
8. Farm or Lease Name
San Juan 30-6 Unit
9. Well No.
XXXX 90 (OWWO)
10. Field and Pool, or Wildcat
Blanco Mesa Verde

15. Date Spudded
W/O 8-26-70
16. Date T.D. Reached
9-1-70
17. Date Compl. (Ready to Prod.)
9-14-70
18. Elevations (DF, RKB, RT, GR, etc.)
6567' GL
19. Elev. Casinghead

20. Total Depth
6137
21. Plug Back T.D.
6107
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
0-6137
24. Producing Interval(s), of this completion - Top, Bottom, Name
5372 - 6006' (Mesa Verde)
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Induction & Temp. Survey
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	44.50#	179'	No Record	142 Sks.	
7"	23#	5340'	9"	250 Sks.	
4 1/2"	10.5#	6137'	6 1/4"	125 Sks.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6005'	

31. Perforation Record (Interval, size and number)
5372-80', 5392-5400' w/18 SPZ
5700-12, 5722-28, 5746-58, 5795-5807',
5836-48', 5912-24, 5994-6006' w/18 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5372 - 5400	30,000# sand, 30,000 gal. water
5700 - 6006'	80,000# sand, 77,000 gal. water

33. PRODUCTION

Date First Production
W/O 9-14-70
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
W/O 9-14-70	3	3/4"					

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
SI 707	SI 852			XXXX 7975	MCF/D A. O. F.	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
H. L. Kendrick

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. Wood TITLE Petroleum Engineer DATE 9-23, 70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3509	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5352	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5410	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5697	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3509	3509	--				
3509	5352	1843	Pictured Cliffs				
5352	5419	58	Cliff House				
5410	5697	287	Menefee				
5697	6137	440	Point Lookout				