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SANTA FE		1	
FILE			-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1		
	U.S.G.S. AUTHORIZATION TO TRANSPORT		·	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO T	TANDPURTUIL AND NATURA	L GAS		
	TRANSPORTER OIL			•		
	OPERATOR GAS					
1.	PRORATION OFFICE	-				
1.	Operator El Paso Natural Gas Company					
	Address					
	Address					
	Reason(s) for filing (Check proper bo)x)	Other (Please explain)			
	New Well	Name Change from				
	Recompletion Change in Ownership	Oil Dry	White Par #2-P	rom		
	Change in Ownership	Casinghead Gas Cond	lensate HILOLEY #3-B			
	If change of ownership give name and address of previous owner					
ш	DESCRIPTION OF WELL AND	TEACE				
	Lease Name	Lease No. Well No. Pool ?	Jame, Including Formation	Kind of Lease		
	San Juan 30-6 Un	1 i t 93	Blanco Mesa Verde	State, <u>Federal</u> or Fee		
	Location K					
		Feet From TheL	ine and Feet Fro	om The		
	Line of Section 33	ownship 30-N Range	7-W , NMPM, Rio I	Arriba County		
***	DESIGNATION OF EDANGROD	WED OF OUR AND MARKED AT O				
111.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL G		proved copy of this form is to be sent)		
	El Paso Natural					
	Name of Authorized Transporter of Co		Address (Give address to which ap	proved copy of this form is to be sent)		
	El Paso Natural	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	out peet two lage.	Yes	wiell		
	If this production is commingled w	ith that from any other lease or pool	, give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Flanck (DE DVD DE D					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS SEMENT		
	NOLE SIZE	CASING & I UBING SIZE	DEFINSE	SACKS CEMENT		
T 7	TECT DATE AND DECKET E	OOD AT TOWART E (T)				
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Long. C. 100.	. ability i restaure	Casing Prossure	CCENA		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL			OCT 1 3 1965		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity & Han Gristil, COM.		
				© 7.3		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OH CONSERV	/ATION COMMISSION		
. =•	I hereby certify that the rules and regulations of the Oil Conservation		4 4065			
			APPROVED NOT			
	Commission have been complied wabove is true and complete to the	with and that the information given best of my knowledge and belief.	BY Original Signed Emery C. Arnold			
			TITLE Supervisor Dist. # 3			
	ORIGINAL SIGNED E.S.OB	FRIY				
			If this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deepened		
(Signature) Petroleum Engineer		ature)	well, this form must be accompanied by a ta tests taken on the well in accordance with			
-			All sections of this form must be filled out completely for allow-			
	October 11, 1965	tte)	able on new and recompleted	wells.		
-		zte)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each poel in multiply completed wells.