

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NM-02151 *e*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.
SAN JUAN 30-6 UNI

8. Well Name and No.
SAN JUAN 30-6 UNIT 93

9. API Well No.
3003907725

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

3a. Address 3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)
505.326.9727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650FWL 1800FSL *K-33-30-7*

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached



Electronic Submission #3683 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 04/18/2001

Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 04/18/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date APR 21 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	OFFICE

San Juan 30-6 Unit #93

- 10-26-00 MIRU. ND WH. NU BOP. TOOH w/174 jts 2 3/8" tbg. SDON.
- 10-27-00 TIH w/6 3/4" gauge ring to 4000'. Ran CCL-GR @ 3000-4000'. TOOH. TIH w/7" cmt retainer, set @ 3800'. TOOH. TIH, load hole w/110 bbl wtr. Attempt to PT tbg to 1500 psi. PT tbg to 1000 psi/15 min, OK. Establish injection. Pump 300 sx Class "B" cmt w/3 pps Gilsonite, 0.25 pps Celloflake. Reverse circ w/30 bbl wtr. TOOH. TIH, ran CBL-CCL-GR @ 2900-3800', TOC @ 3100'. TOOH. SD for weekend.
- 10-30-00 (No need to squeeze now per Steve Mason, BLM). TIH, ran CBL-GR @ 1100-3000', good bond above top of log @ 1100'. TOOH. ND BOP. NU WH. RD. Rig released.
- 3-21-01 MIRU. ND WH. NU BOP.
- 3-22-01 Load 7" csg w/wtr. PT BOP to 600 psi/30 min, OK. TIH to 3785'. Blow well & CO. TOOH. TIH w/whipstock, set @ 3774'. Mill window @ 3774-3776'. TOOH. TIH w/watermelon mill.
- 3-23-01 Establish circ. Mill out csg window. Circ hole clean. TOOH. TIH w/6 3/4" bit. Drill @ 3776-3965'.
- 3-24-01 Drill @ 3965-5200'.
- 3-25-01 Drill from 5200' to new TD @ 5810'. Circ hole clean. TOOH. TIH w/136 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 5806'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmt w/216 sx Class "B" 50/50 poz w/5 pps Gilsonite, 3% gel, 0.25 pps Flocele, 0.4% fluid loss, 0.2% retardant (318 cu.ft.). Displace w/92.3 bbl wtr. No cmt circ to surface. WOC. PT csg to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.
- 3-28-01 MIRU. TIH w/gauge ring to 5786'. Ran in hole w/CBL-CCL-GR tool to 5786'. Pulled out of rope socket. Left tool in hole. TIH w/new tool. Ran CBL-CCL-GR @ 2700-5782', TOC @ 3148'. Ran CCL-GR @ 0-2700'. RD.
- 3-29-01 (Verbal approval to squeeze from Steve Mason, BLM). MIRU. ND WH. NU BOP. TIH w/retrieving tool. SDON.
- 3-30-01 Latch fish @ 5777'. TOOH w/fish & retrieving tool. TIH, perf 2 sqz holes @ 5760'. TOOH. TIH w/4 1/2" cmt retainer, set @ 5748'. Unable to establish injection down tbg. Problems w/cmt truck. SDON.
- 3-31-01 Establish circ. Pump 75 sx Class "B" neat cmt. Displace. Unable to reverse circ. TOOH. ND BOP. Install 4 1/2" csg spool. NU BOP. TIH w/3 7/8" bit to TOC @ 5725'. Establish circ. Mill cmt @ 5725-5748'. Mill out cmt retainer @ 5748'. Circ hole clean. SDON.
- 4-1-01 TOOH w/bit. ND BOP. NU WH. RD. Rig released.
- 4-6-01 MIRU. PT csg to 4100 psi/15 min, OK. TIH, perf lower Menefee/Point Lookout w/1 SPF @ 5176, 5190, 5221, 5260, 5312, 5321, 5381, 5390, 5410, 5429, 5447, 5458, 5474, 5500', w/2 SPF @ 5530, 5543, 5555, 5563, 5605, 5624, 5636, 5647, 5656, 5677, 5688, 5704' w/26 0.28" diameter holes total. WO frac crew.
- 4-9-01 MIRU. Acidize w/1050 gal 15% HCL. Frac lower Menefee/Point Lookout w/2250 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH frac plug, set @ 5150'. Pump 500 gal 15% HCL. TOOH. TIH, perf Cliff House/upper Menefee w/1 SPF @ 4725, 4739, 4762, 4768, 4787, 4800, 4820, 4854, 4866, 4879, 4901, 4912, 4924, 4941, 4954, 4972, 4988, 4998, 5009, 5021, 5035, 5046, 5066, 5090, 5110' w/25 0.28" diameter holes total. Frac Cliff House/upper Menefee w/2201 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/frac plug, set @ 4670'. TOOH. TIH, perf Lewis w/1 SPF @ 4130, 4132, 4134, 4136, 4138, 4204, 4206, 4208, 4210, 4214, 4216, 4218, 4220, 4222, 4224, 4260, 4262, 4264, 4266, 4268, 4276, 4278, 4336, 4338, 4340, 4342, 4344, 4350, 4352, 4354, 4356, 4358, 4430, 4432, 4434, 4436, 4438, 4502, 4504, 4506, 4508, 4510, 4602, 4604, 4606, 4608, 4610, 4614, 4616, 4618, 4620, 4622' w/52 0.29" diameter holes total. Acidize w/1050 gal 10% acetic acid. Frac Lewis w/553 bbl 20# linear gel, 82,000# 20/40 Brady sd. Blender operator shut down agitator. Unable to get started. Flush csg w/15 bbl wtr, 31,800 SCF N2. Reestablish injection w/25 bbl 2% KCl wtr. Refrac Lewis w/8000 gal 20# linear gel, 20,200 SCF N2, 98,000# 20/40 Brady sd. CO after frac.
- 4-10-01 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4273'. Establish circ. Circ hole clean.
- 4-11-01 Blow well & CO. Establish circ. Mill out frac plug @ 4670'. TIH, blow well & CO. Establish circ. Mill out frac plug @ 5150'. TIH, blow well & CO. Establish circ. Circ hole clean.
- 4-12-01 Blow well & CO. TOOH w/mill. TIH, establish circ. Circ hole clean.
- 4-13/15-01 Circ hole clean.
- 4-16-01 Circ hole clean to 5748'. TOOH. TIH w/174 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5476'. (SN @ 5473'). ND BOP. NU WH. RD. Rig released.