

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 11, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 30-4 Unit, Well No. 28, in SE 1/4, NE 1/4,
(Company or Operator) (Lease)

H, Sec. 31, T. 30N, R. 4W, NMPM, Blanco M.V. Pool
Unit Letter

Rio Arriba

County. Date Spudded 8-1-58 Date Drilling Completed 9-13-58

Please indicate location:

Elevation 7573' Total Depth 7003' ~~7000~~ 6950' C.O.

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6538' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 6538-6558; 6596-6610; 6616-6630; 6678-6710;

Perforations 6726-6748; 6764-6780; 6786-6810; 6844-6868; 6900-6924

Open Hole None Depth 7002' Depth Casing Shoe 6914' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161'	150
7 5/8"	4570'	175
5 1/2"	2479'	300
2"	6914'	---

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3152 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,687 gal. water & 45,000# sand; 28,000 gal. water & 30,000# sand

Casing Tubing Date first new Press. 1162 Press. 1160 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: NOV 14 1958, 19. _____
El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

RECEIVED
NOV 14 1958
OIL CON. COM.
DIST. 3
By: Original Signed D. W. Meehan
(Signature)
Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	5	
CONTRIBUTOR		
Operator	2	
Service	1	
Production	1	
State		
U. S. C. B.		
Transporter		
File	1	✓