

LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe 879488**
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____
14-08-001-1056

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **El Paso Natural Gas Company** Address **Box 997, Farmington, New Mexico**
Lessor or Tract **San Juan 30-4 Unit** Field **Blanco** State **New Mexico**
Well No. **26** Sec. **31** T. **30N** R. **4W** Meridian **N.M.P.M.** County **Rio Arriba**
Location **1700** ft. **SE** of **N** Line and **890** ft. **SE** of **E** Line of **Section 31** Elevation **7583'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **November 11, 1958** Signed **Original Signed D.W. Meehan**
Title **Petroleum Engineer**

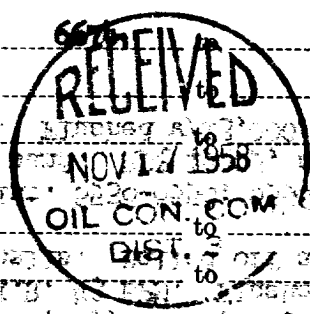
The summary on this page is for the condition of the well at above date.

Commenced drilling **8-1-58**, 19... Finished drilling **9-13-**, 19... **58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4312** to **4554 (G)** No. 4, from **6674** to **6991 (G)**
No. 2, from **6381** to **6435 (G)** No. 5, from _____ to _____
No. 3, from **6674** to **6674 (G)** No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____



CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Corroded		Purpose
							From	To	
10 3/4"	32.75	P.R.	S.N.	161'	None				Surface
7 5/8"	26.40	8 BA.	J-55	1077'	None				Intermediate
5 1/2"	15.50	8 BA.	J-55	6914'	None				Inner
2"	4.7	8 BA.	J-55	6914'	None				Prod. thg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	173'	150	Circulated		
7 5/8"	4579'	175	Single Stage		
5 1/2"	4523-7002'	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See Well History						

TOOLS USED

Rotary tools were used from **175** feet to **4580** feet, and from **4580** feet to **7003** feet
Cable tools were used from **0** feet to **175** feet, and from _____ feet to _____ feet

DATES

Put to producing **10-1-**, 19... **58** _____, 19...
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.
Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours **2,523,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **1160** **A.O.F.--3152 MCF/D**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3772	3772	Tan to gry cr-grn ss interbedded w/gry sh.
3772	3890	118	Ojo Alamo ss. White cr-grn s.
3890	4164	274	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
4164	4312	148	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
4312	4554	242	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
4554	6381	1827	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
6381	6435	54	Cliff House ss. Gry, fine-grn, dense sil ss.
6435	6674	239	Manafee form. Gry, fine-grn s, carb sh & coal.
6674	6991	317	Redist Lockout form. Gry, very fine sil ss w/frequent sh breaks.
6991	7003	12	Manaco formation. Gry carb sh.

