

10-5/4	475	175	Single Stage
7-5/8	4579	175	Single Stage
5-1/2	4523-7002	300	Single Stage

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See Well History						

TOOLS USED

Rotary tools were used from 175 feet to 4580 feet, and from 4580 feet to 7003 feet
 Cable tools were used from 0 feet to 175 feet, and from feet to feet

Gas Drilled

DATES

..... 10-1, 19 58 Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 2,523,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1162 A.G.F.--3152 MCF/D

EMPLOYEES

....., Driller Driller

....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3772	3772	Tan to gry cr-grn ss interbedded w/gry sh.
3772	3890	118	Ojo Alamo ss. White cr-grn s.
3890	4164	274	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
4164	4312	148	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
4312	4554	242	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
4554	6381	1827	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
6381	6435	54	Cliff House ss. Gry, fine-grn, dense sil ss.
6435	6674	239	Menefee form. Gry, fine-grn s, carb sh & coal
6674	6991	317	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
6991	7003	12	Mancos formation. Gry carb sh.

FROM—

TO—

TOTAL FEET

(OVER)

FORMATION

16-43004-4