

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.  
2198 Bloomfield Highway: Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1700 FSL, 890 FAL, Sec. <sup>H</sup>31, T30N, R4W NMPM

5. Lease Designation and Serial No.

SF-079488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-4 Unit

8. Well Name and No.

28

9. API Well No.

30-039-07728

10. Field and Pool, or exploratory Area

E. Blanco Mesaverde

11. County or Parish, State

Rio Arriba County NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Pay add  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to add additional pay in the Mesaverde as follows:

1. MIRU. TOH with tubing. Set CIBP at 6400'. Run GR-CCL-Neutron log.
2. Pressure test casing to 3000#. Repair any leaks by squeeze cementing.
3. Selectively perforate from 5290' to 6350'. Fracture treat Lewis Shale with 65Q foam and sand.
4. Clean out to PBTD. Land tubing at 6700'. Return to production.

RECEIVED  
JUL 17 1998

OIL CON. DIV.  
DIST. 3

RECEIVED  
RIT  
93 JUN 19 PM 1:19  
OIL CON. DIV. NM

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 6/15/98

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Date

JUL 15 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD