

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Taurus Exploration U.S.A., Inc.

3. Address and Telephone No.  
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1700 FNL, 890 FEL, Sec. 31, T30N, R4W, N.M.P.M.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-079488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
San Juan 30-4 Unit

8. Well Name and No.  
San Juan 30-4 Unit 28

9. API Well No.  
30-039-07728

10. Field and Pool, or exploratory Area  
Blanco MV

11. County or Parish, State  
Rio Arriba County NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Pay Add
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/9/98 MIRU. TOH with tubing. TIH and set RBP at 6500'. Tested casing - did not hold. TOH.  
10/10/98 TIH with packer. Isolated leak from 30'-790'. TOH. Squeeze cemented leak with 400 sks class B with 2% CaCL2. (472 cu. ft.) WOC.  
10/11/98 Drill out cement to 110'.  
10/12/98 Drill out cement to 310'.  
10/13/98 Drill out cement to 450'. TIH to 1688'. Test casing to 500 psi - OK. TOH.  
10/14/98 TIH with 4 3/4" bit to 5000'. Circ. hole clean. TOH.  
10/15/98 Perf Lewis from 5292'-5838' with 29 holes. TIH with packer to 4600'. Acidize with 1000 gals 15% HCL. TOH.  
10/16/98 TIH with 3 1/2" frac string set at 1940'.  
10/18/98 Fraced Lewis with 96,000 gals Delta-140 and 200,000# 20/40 sand.  
10/19/98 TOH and laydown workstring. TIH and tag at 5815'.  
10/20/98 TIH and clean out sand to 6498'.  
10/21/98 TOH. TIH and release RBP. TOH.  
10/22/98 TIH and clean out to 6940'. Ran 223 joints 2 3/8", 4.7#, J-55 tubing set at 6869'. NU wellhead. Release rig.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

(This space for Federal or State office use)

Approved by

Title

Date

DEC 02 1998

Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMCO