

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1800' FNL, 840' FEL, Sec. 32, T-30-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-07729</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # B-10037-59</p> <p>7. Lease Name/Unit Name San Juan 30-6 Unit</p> <p>8. Well No. #47</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing Repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
SEP 23 1999
OIL CON. DIV.
DIST. 3

SIGNATURE *James Cole* Regulatory Administrator September 22, 1999

trc

(This space for State Use)

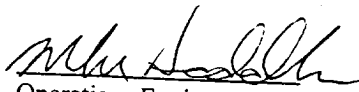
Approved by ORIGINAL SIGNED BY CHARLIE T. PERRY Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date SEP 23 1999

San Juan 30-6 Unit #47
Blanco Mesaverde
1800' FNL, 840' FEL
Unit H, Section 32, T-30-N, R-07-W
Latitude: 36° 46.28358', Longitude: 107° 35.26248'

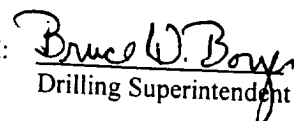
Tubing Repair Procedure – Mesaverde Open-Hole

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU a 24 Hr. workover rig. Hold safety meetings daily. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. 2-3/8" tubing is set at 5366'. Release donut and TOOH with tubing. **Note: If tubing is stuck and jarring attempt has failed, call Operations Engineer for chemical cutting procedure.** Pick up additional joints of tubing and TIH and tag bottom. **Call Operations Engineer on tag depth.** TD should be at 5386'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build-up and notify Operations Engineer.
 - 3a. If fill is encountered and clean-out is required, TIH with 6-1/4" bit on 2-7/8" or 3-1/2" drill string and round trip to TD, cleaning out with air/mist. Rotate and reciprocate pipe at all times during clean-out. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
4. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to TD with air/mist. PU inside the 7" casing at 4750' and flow the well naturally, making short trips for clean up when necessary.
5. If cleanout is not done, land tubing at ±5320'. If cleanout is required, land tubing at 5355'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that the expendable check has pumped off. Obtain pitot gauge up the tubing. If well will no flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Approved:

 9-21-99
Drilling Superintendent

Operations Engineer:

Mike Haddenham
BR Office - 326-9577
Pager - 327-8427
Home - 326-3102

MDH/amm
9/16/99

