NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) October 18, 1957 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company (Company or Operator) Turner State (Lease), Well No. 3, in SE ¼ NE ¼,

H (Unit Letter), Sec. 36, T. 30N, R. 6W, NMPM., Blanco Mesa Verde Pool

Rio Arriba County. Date Spudded 5-23-53 Date Drilling Completed 7-1-53

Please indicate location:

D	C	B	A
E	F	G	X H
L	K	J	I
M	N	O	P

Elevation 6818 Total Depth 6228 PBTD

Top Oil/Gas Pay 5624 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole 5575 - 6228 Depth Casing Shoe 5575 Depth Tubing 5882

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After ~~Acid or Fracture~~ Shot Treatment: 4160 MCF/Day; Hours flowed 6

Choke Size 2-7/8 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1604 Quarts SNG/5650 - 6228

Casing Press. Tubing Press. Date first new oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	201	100
7"	5575	225
2-7/8	5882	

Remarks: The tubing was perforated opposite the Cliff House section with 2 shots/foot at 5701 and 5702 to alleviate a bridged condition existing in the Menefee section.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 22 1957, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company
(Company or Operator)

By: B. L. Boyd
B. L. Boyd (Signature)

Title District Production Engineer

Send Communications regarding well to:

Name

Address

RECEIVED OCT 22 1957 OIL CON. COM. DIST.

OIL CONSERVATION COMM.
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