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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ S Fee ☐

5. State Oil & Gas Lease No.
30 030 5030

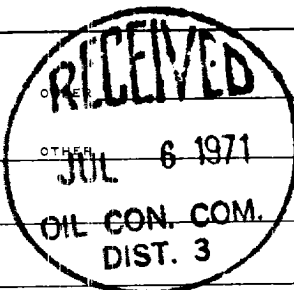
1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
Box 990, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER H LOCATED 1800 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 35 TWP. 30N RGE. 6W NMPM



7. Unit Agreement Name
San Juan 30-6 Unit

8. Farm or Lease Name
San Juan 30-6 Unit

9. Well No.
89 (OWWO)

10. Field and Pool, or Wildcat
Blanco Mesa Verde

15. Date Spudded
W/O 6-2-71

16. Date T.D. Reached
W/O 6-7-71

17. Date Compl. (Ready to Prod.)
6-21-71

18. Elevations (DF, RKB, RT, GR, etc.)
5818' GI

19. Elev. Casinghead

20. Total Depth
6379'

21. Plug Back T.D.
6345'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-6379

24. Producing Interval(s), of this completion - Top, Bottom, Name
5632-6224 (Mesa Verde)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
I-GR, FDC-GR, Temp. Survey

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	44.50#	201'	13 1/2"	100 Sks.	
7"	23#	5575'	9"	225 Sks.	
4 1/2"	10.5#	6379'	6"	125 Sks.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6230'	

31. Perforation Record (Interval, size and number)
5632-38', 5650-60', 5670-76' w/20 SPZ
5962-74', 6026-33', 6058-82', 6094-6106',
6210-24' w/24 R SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5632 - 5676	40,000# sand, 40,000 gal. water
5962 - 6224'	60,000# sand, 48,300 gal. water

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut In

Date of Test 6-21-70	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 454	Casing Pressure SI 789	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 7253 MCF/D A.O.F.	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
H. L. Kendrick

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 7-1-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3783	3783	--				
3783	5624	1841	Pictured Cliffs				
5624	5736	112	Cliff House				
5736	5952	216	Menefee				
5952	6379	427	Point Lookout				