

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079383
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78420A
3b. Phone No. (include area code) Ph: 505.326.9700		8. Well Name and No. SJ 30-6 101
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T30N R7W Mer SENE 1750FNL 0990FEL 36.77158 N Lat, 107.53397 W Lon		9. API Well No. 30-039-07731-00-S1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4225 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 05/17/2001 (01MXJ1891SE)	
Name (Printed/Typed) (None Specified)	Title
Signature	Date 05/14/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

San Juan 30-6 Unit #101

- 5-5-01 MIRU. ND WH. NU BOP. TOOH w/tbg. TIH, ran CCL-GR to correlate to open hole. TIH w/CIBP, set @ 5980'. TOOH. TIH, perf Cliff House/upper Menefee w/1 SPF @ 5312, 5404, 5440, 5538, 5560', w/2 SPF @ 5629, 5654, 5680, 5713, 5720, 5796, 5834, 5842, 5858, 5930, 5964' w/27 0.3" diameter holes total. TOOH. SDON.
- 5-6-01 TIH w/5 1/2" pkr & RBP, set pkr @ 5966'. Load tbg & PT, failed. Latch pkr, TOOH to 5250'. Set RBP @ 5250'. Load hole w/125 bbl 2% KCl wtr. TOOH. Ran CBL-GR @ 3700-5250' w/1000 psi, TOC @ 4462'. SDON.
- 5-7-01 TIH w/pkr. Set pkr. PT csg, OK. TOOH w/pkr. TIH w/retrieving tool. Latch RBP. TOOH. TIH w/pkr, set @ 5975'. PT CIBP @ 5980' to 3000 psi/15 min, OK. TOOH w/pkr. TIH. Acidize w/15 bbl 15% HCl. TOOH. SDON.
- 5-8-01 TIH, frac Cliff House/upper Menefee w/820 bbl clear frac, 781,700 SCF N2, 50,000# 20/40 Arizona sd. TIH w/5 1/2" CIBP, set @ 5250'. TOOH. TIH w/pkr. PT 5 1/2" csg to 3000 psi/5 min, OK. TOOH w/pkr. TIH, perf Lewis w/1 SPF @ 4510, 4522, 4540, 4549, 4572, 4770, 4776, 4784, 4788, 4800, 4804, 4838, 4844, 4850, 4922, 4926, 4933, 4944, 4979, 5010, 5020, 5070, 5135, 5163, 5194' w/25 0.3" diameter holes total. Acidize w/30 bbl 10% acetic acid. Frac Lewis w/921 bbl 20# linear gel, 1,326,700 SCF N2, 200,000# 20/40 Arizona sd. CO after frac.
- 5-9-01 TOOH. TIH w/4 3/4" mill. Blow well & CO. Mill out CIBP @ 5250'. TIH, blow well & CO.
- 5-10-01 Blow well & CO. Mill out CIBP @ 5980'. TIH, blow well & CO.
- 5-11-01 Blow well & CO to PBSD @ 6135'. TOOH w/mill. TIH w/203 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6041'. (SN @ 6001'). ND BOP. NU WH. RD. Rig released.