## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| COMPANY El Paso Estural Gas Company, Box 997, Farmington, New Mexico (Address)   |  |  |                       |                   |                           |
|--|--|--|-----------------------|-------------------|---------------------------|
|  | (1100  | •  | _                     |                   |                           |
| LEASE PW State   | WELL NO.   | 1 UNIT 6                                 | s <b>36</b>           | T 3011            | RR                        |
| DATE WORK PERFORM  | ED <b>1-20-56</b>  | POOL_                                    | Blanco                |                   |                           |
|  |  |  |                       |                   |                           |
| This is a Report of: (Ch   | eck appropriate l  | olock)                                   | Results of            | Test of C         | asing Shut-of             |
| Beginning Drill  | ing Operations   |  | Remedial              | Work              |                           |
|  | g operation  |  |                       | - Anna Than a dan |                           |
| Plugging   |  | (X)                                      | Other W               | ater Fractu       | 2.4                       |
| Detailed account of work   | done nature and  | d quantity of n                          | naterials             | ised and re       | esults obtaine            |
| FILL IN BELOW FOR F  | REMEDIAL WORK  | REPORTS O                                | NLY                   |                   |                           |
| Original Well Data:  | PBD  | Prod. Int.                               |                       | Compl Da          | ate                       |
| Tbng. Dia Tbng   | <del></del>  | Oil String Dia                           | (                     | <br>Oil String I  |                           |
| Perf Interval (s)  |  |  |                       | _                 |                           |
| Open Hole Interval   | Produc   | cing Formation                           |                       |                   |                           |
| Open 11010 11101 1 111   |  | THE LOTHIGHTO                            | n (s)                 |                   |                           |
|  |  | ing Formation                            |                       |                   |                           |
| RESULTS OF WORKOV  | ER:  | ting F of matto.                         | BEFO                  | RE                | AFTER                     |
|  | ER:  | eng Pormation                            |                       | RE                | AFTER                     |
| Date of Test   |  | eng Pormation                            |                       | RE                | AFTER                     |
| Date of Test Oil Production, bbls. p   | er day   | ong Pormation                            |                       | RE                | AFTER                     |
| Date of Test Oil Production, bbls. p Gas Production, Mcf pe  | er day<br>er day   | ong Pormation                            |                       | RE                | AFTER                     |
| Date of Test Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls   | er day<br>er day<br>s. per day                                 | eng Pormation                            |                       | RE                | AFTER                     |
| Date of Test Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas-Oil Ratio, cu. ft.  | er day<br>er day<br>per day<br>per bbl.                        | eng Pormation                            |                       | RE                | AFTER                     |
| Date of Test Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas Oil Ratio, cu. ft. Gas Well Potential, Mc                               | er day<br>er day<br>per day<br>per bbl.                        | ing Polination                           |                       | RE                | AFTER                     |
| Date of Test Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas-Oil Ratio, cu. ft.  | er day<br>er day<br>per day<br>per bbl.                        |  | BEFO                  | (Company          | y)                        |
| Date of Test Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas Oil Ratio, cu. ft. Gas Well Potential, Mc Witnessed by OIL CONSERVATION | er day<br>er day<br>. per day<br>per bbl.<br>ef per day        | I hereby ce<br>above is tr<br>my knowled | rtify that            | (Company          | y) ation given            |
| Date of Test Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas Oil Ratio, cu. ft. Gas Well Potential, Mc Witnessed by                  | er day er day er day per day per bbl. ef per day ON COMMISSION | I hereby ce<br>above is tr               | rtify that we and con | (Company          | y) ation given ne best of |

