

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

RECEIVED  
AUG - 9 1995

2. Name of Operator  
MERIDIAN OIL

OIL CON. DIV.  
DIST. 3

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1650' FNL, 1650' FEL, Sec. 34, T-30-N, R-7-W, NMPM

5. Lease Number  
SF-079383  
6. If Indian, All, or  
Tribe Name  
7. Unit Agreement Name  
San Juan 30-6 Unit  
8. Well Name & Number  
San Juan 30-6 U #98  
9. API Well No.  
30-039-07733  
10. Field and Pool  
Blanco Mesaverde  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

REVISED

It is intended to sidetrack the subject Mesaverde well. The well is located in a standard drill tract, 200' from the North boundary and 200' from the East boundary of the producing area. The kick-off point of the well will be @ 3300'; the TVD will be 6000'; the open-hole section will be 2700'; and, complying with Order R-10388, the maximum vertical section of the new wellbore will remain within the orthodox producing area for the Mesaverde Pool. Anticipated maximum vertical section (mathematical calculation) will be less than 200'. Subsequent sundry notices will be provided with a Deviation Report that includes the mathematical maximum vertical section from the existing wellbore.

It is intended to workover the well in the following manner:  
TOOH w/tubing. If tubing is stuck, cut off tubing. Set cement retainer near bottom of 7" casing above open-hole. Pressure test tubing to 2000 psi and casing to 1000 psi. Squeeze open-hole with cement (100% of open-hole volume). Run CBL-CCL-GR to surface. A 7" whipstock will then be set in the well at 3300'. A window will be cut in the 7" casing and the well will be sidetracked w/ 6 1/4" hole to a new TD of 6000'. At that time, 4 1/2" 10.5# K-55 casing will be run from TD to surface and cemented w/318 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.25 pps Cellophane, 3 pps Gilsonite lead and 100 sx Class "B" cmt w/2% calcium chloride. The Mesaverde will be selectively perforated and fracture stimulated. Tubing will be run into the well and the well will be returned to production.

Please disregard all prior sundries for the sidetrack workover of the subject well.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/3/95

APPROVED

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

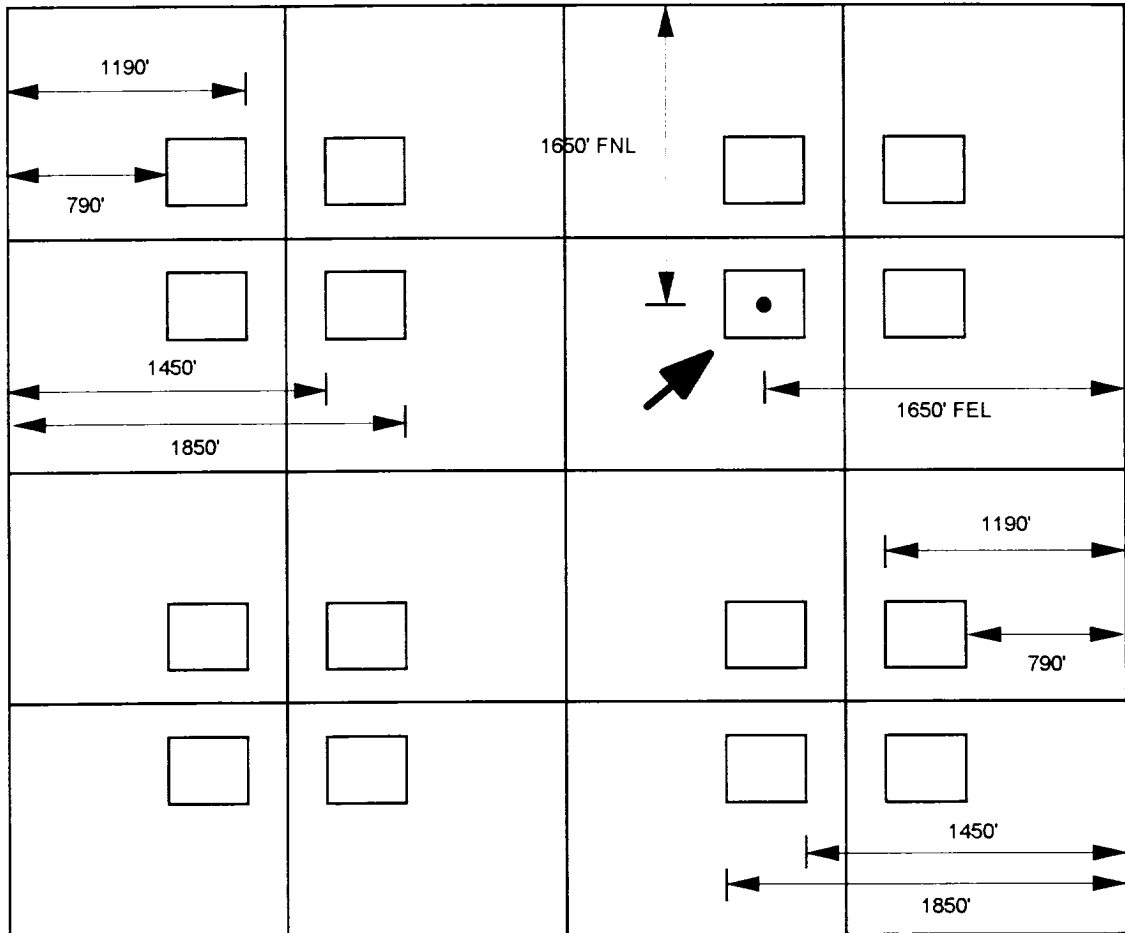
AUG 04 1995

DISTRICT MANAGER

NMOCD

# San Juan 30-6 Unit #98

1650' FNL, 1650' FEL, Section 34, T-30-N, R-07-W  
Blanco Mesaverde  
Rio Arriba County, New Mexico



Regular Gas Spacing - 320 and 160 contiguous acres

No closer than 790' to the drill tract boundary or 1/4 section line.

No closer than 130' to the inner boundaries or 1/4 1/4 governmental section or subdivision inner boundary.