

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Well

RECEIVED
BLM

99 JUL -2 AM 8:58

070 FARMINGTON, NM.

RECEIVED
JUL 23 1999
OIL CON. DIV.
DIST. 3

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650'FNL, 1650'FEL, Sec.34, T-30-N, R-7-W, NMPM

5. Lease Number

SF-079838

If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 Unit #98

9. API Well No.

30-039-07733

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Spinner Survey

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Luigi Stankovic Title Regulatory Administrator Date 6/30/99
trc

(This space for Federal or State Office use)

APPROVED BY AS/Duane W. Spencer Title Team Lead, Petroleum Management Date JUL 2 n 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 30-6 Unit #98
Unit G, Section 34, T30N, R07W
Rio Arriba County, New Mexico
Elevation 5323' GL, 5335' KB
LAT: 36° 46.3064' Long: 107° 33.2611'

Summary:

The San Juan 30-6 Unit #98 was spudded in April of 1955 and was originally open hole completed in the Point Lookout. In September of 1995, the well was sidetracked and the Point Lookout, Menefee, Cliff House and Lewis were completed in three stages. A spinner survey will be run on this well to help quantify the contribution of the Lewis in the 30-6 Unit. This data, along with data from other spinner surveys and the Shale Data Wells, will also be used in the completion design optimization of the Lewis.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. RU slickline unit. RIH w/ slickline and set tubing choke in FN @ 5653' (1.81" I.D. bore). RD slickline unit.
4. MIRU. Check all safety equipment to insure proper location and working order. ND wellhead and NU BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 182 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. SI rams on BOP. ND stripping head. Place well back on production down the line.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

6. RU Schlumberger and full lubricator. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL/Gradio. Correlate depth to GR/CCL logs provided by the engineer on location.

7. Take spinner survey readings at the following stations:

• Station #1	3900'	Top of Navajo City Chacra
• Station #2	4185'	Top of Otero Chacra
• Station #3	4350'	Top of Middle Bench
• Station #4	4700'	Top of Upper Cliff House
• Station #5	4950'	Top of Massive Cliff House

8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL/Gradio and SI rams on BOP. RD and release Schlumberger.

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9A. If fill, TIH w/ 3-7/8" bit and CO to PBTD. TOOH.

9. NU stripping head. Open rams on BOP. Strip 182 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 5685'. ND stripping head, BOP, spool, and blooie line. NU wellhead. Pump off expendable check. Place well on production. RD and release rig.

Recommend: Michele S. Quisel
Production Engineer 6-24-99

Approve: Bruce J. Borge 6-28-99
Drilling Superintendent

Approve: [Signature] 6/24/99
Team Leader

Vendors:

Wireline: Schlumberger 328-5006

Michele Quisel	Office: 324-6162	Pager: 326-8196	Home: 564-9097
Steve Campbell	Office: 326-9546	Pager: 564-1902	Home: 325-8218
Hans Dube	Office: 326-9555		Home: 564-9401
Glen Christiansen	Office: 326-9733		Home: 327-5089

San Juan 30-6 Unit #98

1650' FNL, 1650' FSL

Unit G Sec. 34, T-30 R-07W

Rio Arriba County, New Mexico

KB 5335

GL 5323

LAT: 36 46.3064' LONG: 107 33.2611'

9-5/8" 25.4# sw
125 sx TOC circ.



8-3/4" Hole
7" 20# & 23 J-55
250 sx

TOC @ 3650' CBL

← TOC @ 2620' CBL

Tubing:
2-3/8" 4.7# J-55
@ 5685'

Sidetrack window 3677'-3684'

6-1/4" Hole
4-1/2" 10.5# K-55
381 sx
TOC 2620' CBL

4920'

Formation Tops

Ojo Alamo	2200
Kirtland	2405
Fruitland Coal	2922
Pictured Cliffs	3188
Lewis	3288
Huerf. Bent.	3866
Navajo City	3908
Otero Chacra	4208
Middle Bench	4340
Upper Cliff House	4725
Massive Cliff House	4951
Menefee	5043
Point Lookout	5373

Lewis:

3950, 60, 70, 87, 4040, 75, 4170, 4200, 1424, 32, 40, 86,
4300, 75, 4409, 46, 4743, 47, 4830, 46, 74

Frac'd w/ 140,000# sand and 4077 BBLs Slick Water

Cliff House/Menefee:

4963, 69, 84, 97, 5007, 13, 18, 22, 28, 34, 40, 78, 92,
5132, 42, 50, 79, 87, 97, 5250, 57, 70

Frac'd w/ 1772 BBLs 30# Linear Gel, 110,000# 20/40 sand

Point Lookout:

5336, 46, 88, 97, 5402, 10, 26, 41, 47, 58, 66, 72, 80, 86, 91, 97,
5508, 18, 32, 46, 76, 84, 5603, 28, 45, 58, 76

Frac'd w/ 313 BBLs Gel, 514K SCF N2, 83,000 # 20/40 sand

TD = 5923
PBTd = 5879

5920'

MSQ
6/24/99