Form 9-330

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 02151
LEASE OR PERMIT TO PROSPECT

RECEIVED
MAR 27 1963
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 990, Farmington, New Mexico
Lessor or Tract Whitley Field Blanco State New Mexico
Well No. 2-B(GWWO) Sec. 33 T. 30N R. 7W Meridian N.M.P.M. County Rio Arriba
Location 1650 ft. {XX S.} of N Line and 1180 ft. {XX W.} of E Line of Section 33 Elevation 6319 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED E. S. OBERLY
Date March 15, 1963 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date. 1-3-63
Commenced drilling 9-9, 19 53 Finished drilling Re-Completed 9-26-, 19 53

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4875 to 5032 (G) No. 4, from to
No. 2, from 5032 to 5361 (G) No. 5, from to
No. 3, from 5361 to 5539 (G) No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9 5/8"	36	8 rd	Spang	175	Baker				Surface
7"	23	8 rd	Spang	4825	Baker				Prod.
7"	20	8 rd	Spang	2705	Baker				Prod.
4 1/2"	11.6	8 rd	J-55	5539	Baker				Prod.
2 3/8"	4.7	8 rd	J-55	5440					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	175	125	Circulated		
7"	4825	500	single		
4 1/2"	5539	200	single		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See Frac information on Workover Attached						

TOOLS USED

Rotary tools were used from 0 feet to 5539 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

3-1, 19 63 Put to producing, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 4,488,000 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 977 A.O.F. 11,599 MCF/D

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2205	2205	
2205	2312	107	Ojo Alamo
2312	2926	614	Kirtland
2926	3173	247	Fruitland
3173	3270	97	Pictured Cliffs
3270	4875	1605	Lewis
4875	5032	157	Cliff House
5032	5361	329	Menefee
5361	5539	178	Point Lookout

[OVER]

16—43094-5

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.