

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

97 FEB 10 PM 1:36

070 FARMINGTON, NM

1. Type of Well  
GAS

5. Lease Number  
NM-02151-B  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

7. Unit Agreement Name  
San Juan 30-6 Unit

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 30-6 Unit #92

9. API Well No.  
300390773500

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1180' FEL

10. Field and Pool  
Blanco Mesaverde

11. County and State  
Rio Arriba Co., NM

H Sec. 33, T-30-N, R-7-W, NMMP

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - TUBING REPAIR

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached proced

RECEIVED  
FEB 20 1997

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Deane W. Spencer (ros7) Title Regulatory Administrator Date 2/4/97

(This space for Federal or State Office use)

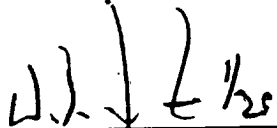
APPROVED BY AS/Deane W. Spencer Title \_\_\_\_\_ Date FEB 18 1997

CONDITION OF APPROVAL, if any:

**San Juan 30-6 Unit #92  
Blanco Mesaverde  
1650' FNL, 1180' FEL  
NE Section 33, T-30-N, R-7-W  
Latitude / Longitude: 36° 46.30' / 107° 34.25'  
Recommended Tubing Repair Procedure**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, lay down perforated sub and replace any bad joints (tight spots in tubing at 3374', 3736', and 4013'). Check tbg for scale and notify Operations Engineer.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBTB with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended:   
Operations Engineer

Approved:   
Drilling Superintendent

Rob Stanfield Phone 326-9715  
Pager 324-2674

# Burlington Resources Well Data Sheet

DPNO: 69362 Well Name: SAN JUAN 30-6 UNIT Meter #: 70489 API: 30-039-0773500 Formation: MV

Footage: 1650'N 1180'E Unit: H Sect: 33 Town: 030N Range: 007W County: Rio Arriba State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: Yes Plunger Lift: No BH Priority: 5  
Install Date: Last Chg Date: 06/96 BH Test Date: 4/4/96

## CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13 3/4"	8 3/4" (E) (10")	6 1/4"	
Casing:	9 5/8" 36.0# 8ad (163')	7" 23# + 20# (4915')	4 1/2" 10.5# 8ad, J-SS	
Casing Set @:	175' J-SS	4825'	5539'	
Cement:	125 sks	500 sks Poz mix Cem & 2% Gel	200 sks 50% poz/ideal Class C 1/4 cs Strat circle 1/8" Fl circle / sks	
TOC: Surface By: Cir		TOC: 3765 By: TS	TOC: 4596 By: (7590)	TOC: By:

## WELL HISTORY:

Orig. Owner: EPNG Spud Date: 09/09/53  
GLE: 6313' First Del. Date: 10/08/53  
KB: 6324' MCFD:             
TD: 5539' BOPD:             
PBD: 5512' BWPD:             
Completion Treatment: 50,000 gal water, 48,000# Sand 2% 40  
BPO @ 5050' 28,590 gal water, 30,000# 40 sand

## Formation Tops

SJ	CH	4875'
NA	MF	5032'
OA	PL	5361'
KT	GP	
FT	GH	
PC	GRRS	
LW	DK	
CK		

## CURRENT DATA:

Perfs: 5474-60, 5456-62 (2 SPF), 5426-38 (1 SPF)  
5410-14 (3 SPF)  
5000-06, 5022-48 (2 SPF)  
(72 Holes)

Tubing: 2 3/8" 4.7#, J-SS, EUE  
182 JTs @ 5450'  
4' Perf joint class b (original)  
Packer:             
Pump Size:             
Rod String:           

## PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
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12-26-62 Csg Repair Ran 4 1/2 Csg  
Bond log showed bad bond above 5450' perforated 4 sq holes @ 5438 cmt w 150 sks  
2% ca clz Ran Bond log bad bond above 5146' perforated 4 sq holes @ 5027-28  
Cmt w/ 50 sks reg 2 3/8" csgz good circ throughout job

LAT/Long 36° 46.30' / 107° 34.25

LOGS: Gamma Ray / Induction log (  
Cement Bond log (62)  
Temp Survey (53)  
Temp Survey (62)  
Temp Log (53)

Workover Required: Yes  
Proposed Project Type: Not Reviewed TRG Rep. Future Project Type: Not Reviewed None  
Proposed Project Status: Not Reviewed Paper Future Project Status: Not Reviewed N/A

Reviewed By: Al Russell  
Date Reviewed: 1-16-97  
Date Printed: 1/14/97

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San Juan 30-6 U #92

9. API Well No.

30-039-07735

10. Field and Pool

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12-5-97 MIRU. SD for weekend.

12-8-97 ND WH. NU BOP. TIH, tag up @ 5512'. TOO H w/tbg. TIH w/4 1/2" csg scraper to 5480'. TOO H. SDON.

12-9-97 TIH w/4 1/2" RBP, set @ 620'. Load hole above RBP. ND BOP. Replace secondary seal on tbg head. PT secondary seal to 1800 psi, OK. NU BOP. TIH, release RBP, TOO H. SDON.

12-10-97 TIH w/182 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5460'. ND BOP. NU WH. RD. Rig released.

**RECEIVED**  
JAN 16 1998

**OIL CON. DIV.**  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Peggy Stark* Title Regulatory Administrator Date 1/5/98

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**  
Date \_\_\_\_\_

JAN 14 1998

FARMINGTON DISTRICT OFFICE

NMOC