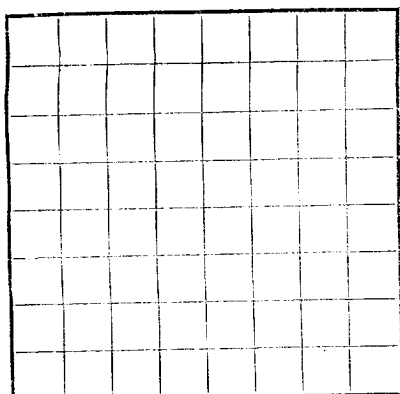


COPY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080711-A
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Barron Kidd Address Midland, Texas
Lessor or Tract Abraham Field Alonso State New Mexico
Well No. 2 Sec. 34 T. 30N R. 6W Meridian N.M. County McMurraba
Location 1650 ft. S. of N. Line and 220 ft. E. of E. Line of Section 3. Elevation 6505.1
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. L. Hughes

Date 11-25-52 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-3-, 1952 Finished drilling 10-16-, 1952

OIL OR GAS SANDS OR ZONES

Denote gas by G)

No. 1, from 5668 to 5718 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10 3/4	36#	8	J&L	255					Surface
7 1/2	20#	8	J&L	5249 174					Boards of heavy string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	265	140	circulated		
7"	5238	400	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size.....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Shot with 1058 gts. from 5298 to 5770						

TOOLS USED

TOOLS USED

Rotary tools were used from 0 feet to 5230 feet, and from _____ feet to _____ feet

Cable tools were used from 5220 feet to 5846 feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 54,500 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. (12.0)

EMPLOYEES

EMPLOYEES

_____, Driller _____, Driller	_____, Driller _____, Driller
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FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	265	265	Dark shale
265	2700	2435	Dark shale
2700	2140	560	Shale
2140	3857	1717	Coal, shale
3857	5238	1381	Dark shale
5238	5818	580	Dark Shale
			Notes:
			2140 Fritland
			2700 Picture Cliff
			3140 Cliff House
			3857 Menafel shale
			5818 Point Lookout

97-0678-67-07-000
97-0678-67-07-000

Special Agent in Charge
Federal Bureau of Investigation
U.S. Department of Justice

LOC OF OFF OF CAR WELT

LOCATE WELL CORRECTLY

The information provided herein is a summary of the work done by the
as shown by the attached report of the work done by the

Signed _____
Special Agent in Charge

I hereby certify that the above is a true and correct copy of the original as submitted.

Date _____

Field Office _____
State of _____

Address _____

[illegible]

2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010

[illegible]

030025 000000

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GASWELL

6-70057-91

[illegible]