## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Pass Satural Gas Company   Parron Elda   Well No. 1-D   In   In   In   In   In   In   In   I		STATE OF	JAS COMPE	dy s	STIGHT FIGH	Wall Na	7-8	;, <b>AB</b>	1/. ***
Please indicate location:	(Com	Dany or On	erator)		(Lease)			•	, -
Please indicate location:    I		, Sec	31	, <sub>T</sub> .3011	, R <b>6W</b>	, NMPM.,	Blanco		P
Please indicate location:		Awriba		G . D		11-22-55	5.0		12-20-55
Elevation 6856'6 Total Depth 6160' P.B.  Top oil/gas pay 5586' (Perf.) Name of Prod Form Mass Verde (5566-5594, 5640-5668') 5768-5774, 5762-5790, Casing Perforation5802-5808, 5880-5888 (5956-5788, 5012-5790, 6054-6094.)  Depth to Casing shoe of Prod. String 6160'  Natural Prod. Test BC  Dasing and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs. M  Test after acid or shot. BC  Gas Well Potential 6,264 MCF/D  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: 1/0 Pipeline  Transporter taking Oil or Gas: 1 Paso Matural Gas Company or Osciator Struck Company or Osciator S				County. D	ate Spudded		, Date Coi	mpieted	
Top oil/gas pay. 5586. (Perf.). Name of Prod. Form. Was Varie (5566-5594, 5640-5663) 5768-5774, 5782-5790, Casing Perforation.5802-5808, 5820-5828) 5966-5968, 6014-6024, 6054-6094.)  Depth to Casing shoe of Prod. String. 6160 '  Natural Prod. Test. BC based on. bbls. Oil in. Hrs. M  LO90'H. 990'H. Test after acid or shot. BC  Casing and Comenting Record Size Feet Sax Based on. bbls. Oil in. Hrs. M  13 3/8" 164' 200 Gas Well Potential. 6,264 MCF/D  9 5/8" 3884' 250 Size choke in inches.  7" 6149' 400 Date first oil run to tanks or gas to Transmission system: W/O Pipeline  Transporter taking Oil or Gas: Il Paso Natural Cas Company  Thereby certify that the information given above is true and complete to the best of my knowledge.  FEB 3. 1956., 19 Company or Operator  OIL CONSERVATION COMMISSION  Title. Petroleum Engineer  Send Communications regarding well to:	Please	indicate	ocation:	•					
Casing Perforation 5802-5808, 5820-5828, 5966-5968, 6014-6024, 6054-6094.)  Depth to Casing shoe of Prod. String 6160'  Natural Prod. Test			X	Elevat	tion 6856 '(	Total D	epth6160'	, P.1	3
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Test after acid or shot.  Casing and Comenting Record Size Feet Sax  Based on bbls. Oil in Hrs. M  13 3/8" 164' 200  Gas Well Potential 6,264 MCF/D  Size choke in inches  Date first oil run to tanks or gas to Transmission system: W/O Pipeline  Transporter taking Oil or Gas:  Thereby certify that the information given above is true and complete to the best of my knowledge.  FEB 3 1956 19 Feb Satural Gas Company  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  By:  Company or Operator  Signature  Fetroleum Engineer  Send Communications regarding well to:				Natura	al Prod. Test			••••••	ВО
Test after acid or shot.  Casing and Comenting Record Size Feet Sax  Based on bbls. Oil in Hrs. M  13 3/8" 164' 200  Gas Well Potential 6,264 MCF/D  Size choke in inches  Date first oil run to tanks or gas to Transmission system: W/O Pipeline  Transporter taking Oil or Gas:  Thereby certify that the information given above is true and complete to the best of my knowledge.  FEB 3 1956 19 Feb Satural Gas Company  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  By:  Company or Operator  Signature  Fetroleum Engineer  Send Communications regarding well to:				, ,		111 01	•	**	
Casting and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs. M  13 3/8" 164 200  9 5/8" 3884 250  To a see the set of my knowledge.  FEB 3. 1956 19.  OIL CONSERVATION COMMISSION  Based on bbls. Oil in Hrs. M  6,264 MCF/D  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: W/O Pipeline  Transporter taking Oil or Gas: Il Paso Satural Gas Company  Company or Operator  OIL CONSERVATION COMMISSION  By:  Company or Operator  Signature  Title Petroleum Engineer  Send Communications regarding well to:				based	on	bbis, Oil	ın	rrs	М
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Gas Well Potential	Casing a	nd Cement	ing Record	101		hhia Oil	i.	U	M
Size choke in inches  7" 6149' 400  Date first oil run to tanks or gas to Transmission system: W/o Pipeline  Transporter taking Oil or Gas: El Paso Latural Gas Company  Thereby certify that the information given above is true and complete to the best of my knowledge.  FEB. 3. 1956, 19  OIL CONSERVATION COMMISSION  By:  Company or Operator  Signature  Send Communications regarding well to:	Size	Feet	Sax	,					
Size choke in inches  7" 6149' 400  Date first oil run to tanks or gas to Transmission system: W/o Pipeline  Transporter taking Oil or Gas:  Transporter taking Oil or Gas:  I hereby certify that the information given above is true and complete to the best of my knowledge.  FEB 3. 1955. 19.  OIL CONSERVATION COMMISSION  By:  (Signature)  Title. Petroleum Engineer  Send Communications regarding well to:	L3 3/8"	164'	200	Gas W	Vell Potential	6,264 <b>M</b>	TF/D		
Date first oil run to tanks or gas to Transmission system: W/o Pipeline  Transporter taking Oil or Gas:  Transporter taking Oil or Gas:  Thereby certify that the information given above is true and complete to the best of my knowledge.  FEB 3. 1956, 19	+	-001 -		Size cl	hoke in inches				
Transporter taking Oil or Gas:  Transporter taking Oil or Gas:  I hereby certify that the information given above is true and complete to the best of my knowledge.  FEB 3. 1959., 19.  Company or Official Company or Official Company of Official Company or Official Co	9 5/8"	3884 '	250						
Transporter taking Oil or Gas:  Paso latural Gas Company  Transporter taking Oil or Gas:  I hereby certify that the information given above is true and complete to the best of my knowledge.  FEB 3. 1959., 19.  Company or Operator  OIL CONSERVATION COMMISSION  By:  (Signature)  Title Petroleum Engineer  Send Communications regarding well to:	7"	61491	#500	Date f	first oil run to tai	nks or gas to T	ransmission syst	tem: W/o P	ipeline
I hereby certify that the information given above is true and complete to the best of my knowledge.  FEB 3. 1056 , 19  OIL CONSERVATION COMMISSION  By:  (Signature)  Fetroleum Engineer  Send Communications regarding well to:	· inter			<b></b>		C 1	Il Paso Mat	ural Gas	Company
I hereby certify that the information given above is true and complete to the best of my knowledge.  FEB. 3. 1956. 19 El Paso Fatural Gas Company  OIL CONSERVATION COMMISSION  By:  (Signature)  Title Petroleum Engineer  Send Communications regarding well to:	2"	6115.	***	1 rans	porter taking Oil	or Gas:			
I hereby certify that the information given above is true and complete to the best of my knowledge.  FEB. 3. 1956. 19 El Paso Fatural Gas Company  OIL CONSERVATION COMMISSION  By:  (Signature)  Title Petroleum Engineer  Send Communications regarding well to:	marke:								Ch ( ) 1
I hereby certify that the information given above is true and complete to the best of my knowledge.  FEB. 3. 1956, 19. El Peso Extural Gas Company  Company or Operator  By:  (Signature)  Title Petroleum Engineer  Send Communications regarding well to:	: -							11	<sup>73</sup> Co. 19
OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  By:  (Signature)  Title Petroleum Engineer  Send Communications regarding well to:	······································	2	**************************************		•				O'GY CO.
OIL CONSERVATION COMMISSION  By:  (Signature)  Title Petroleum Engineer  Send Communications regarding well to:	I hereby	certify th	at the info	mation giver	above is true	and complete to	the best of m	v knowledge.	3 "
OIL CONSERVATION COMMISSION  By:  Signature  Title Petroleum Engineer  Send Communications regarding well to:					* · · ·	El	Paso Matur	al Gas Co	epany
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