

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1090' FNL, 990' FEL, Sec. 31, T-30-N, R-6-W, NMMPM

5. Lease Number
SF-080180A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U #60

9. API Well No.
30-039-07738

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Tubing repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure and wellbore sketch.

RECEIVED
JAN - 6 1997

OIL CON. DIV.
LMBL 3

RECEIVED
BLM
96 DEC 31 AM 7:56
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed Peggy S. [Signature] (ROS7) Title Regulatory Administrator Date 12/30/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED


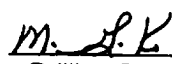
DEC 31 1996

[Signature]
DISTRICT MANAGER

NMOCD

**San Juan 30-6 Unit #60
Blanco Mesaverde
1090' FNL, 990' FEL
NE Section 31, T-30-N, R-6-W
Latitude / Longitude: 36° 46.3898' / 107° 29.8910'
Recommended Tubing Repair Procedure**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, and replace any bad joints. Check tbg for scale and notify Operations Engineer. Slickline could not get below 5827'.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to COTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended:  Operations Engineer Approved:  Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Well Bore Diagram

WELL NAME SAN JUAN 30-6 (Unit # 60 (BLANCO Mesaverde))
 LOCATION 1090' FNL 990' FEL SECTION 31 T 30N R 6W
 COUNTY Rio Arriba STATE New Mexico
 Lat/Long: 36°46.3898' / 107°29.8910'

SURFACE CASING

Hole Size: 15"
 Casing: 13-3/8" 54.50M, 8rd, J-SS
 Casing Set @ 178' cmt w/200ss
 (Circulated to Surface)

GLE 6856'

RBM _____

DF 6866'

INTERMEDIATE CASING

Hole Size: 12-1/4"
 Casing: 9-5/8" 36.0M, 8rd, J-SS
 Casing Set @ 3897' cmt w/250ss
125ss Regular Cmt
125ss Poz 125# Floccul + 49% Gal
TOC @ 2940' (TS)

WELL HISTORY

Spud date: 11-22-55 Completion (12-20-55)

Original owner: EPNG

IP _____ BOPD _____ BWPD _____

GOR _____ MCF 6264Completion treatment: 51,650 gal wtr+ 60,000 # sand Flush w/9200 gal. (Mention)46,600 gal wtr. + 55,000 # sand Flush w/9000 gal wtr(Cliff House) 51,200 gal wtr + 55,000 # sand. Flushw/9000 gal.

CURRENT DATA

Pumping Unit _____

Tubing 195 ts, 2-3/8", 4.7#, J-SS @ 6082'

Pump Size _____

Rod string _____

Remarks _____

Logs: IES, GRL, Ind, ML, Temp Survey (2)Workovers: NONECurrent SICP: 441 psia 6-1-93

FORMATION TOPS

Ojo Alamo @ 2770' Mark @ 6097'
Kirtland @ 2992'
Fruitland @ 3470'
Pictured Cliffs @ 3770'
Lewis @ 3870'
Cliff House @ 5587'
Menefee @ 5675'
Point Lookout @ 5964'

CEMENT TOP

PERFORATIONS

6054-6094', 6014-6024', 5966-5968' Total 208 holes
5768-5774', 5782-5790', 5802-5808'
5820-5828' (Total 112 holes)
5586-5594', 5640-5668' (Total 144)

PBD COTD 6115
 PRODUCTION _____

Hole Size: 8-3/4"
 Casing: 7" 23.0M, 20.0M, 8rd, J-SS
 Casing Set @ 6160' cmt w/400ss
200 ss Regular Cmt
200 ss Poz 50# Floccul + 29% Gal + 1% CaCl
TOC @ 4350' (TS)

TD
6160' drillar