Meter Number:71051 Location Name:S.J. 30-6 #60 Location:TN-30 RG-06

SC-31 UL-A

DUPLITY OIL & GAS INSPECTOR 2 - Federal

NMOCD Zone:OUTSIDE

DEC 2 2 1997

Hazard Ranking Score:00

DECEIVED

OIL COM. DIV. Dist. 3

TIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone 10^{-9} to 10^{-13} cm/sec Shale 10^{-12} to 10^{-16} cm/sec Clay 10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.



FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 7/05/ Location: S.T. 30-6#60 Operator #: 2999 Operator Name: Medican P/L District: Bloomfill Coordinates: Letter: # Section S.L Township: 30 Range: 700 6 Or Latitude Longitude Pit Type: Dehydrator ** Location Drip: Line Drip: Other: Site Assessment Date: \$5-11-94 Area: 10 Run: \$1
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside Outside Outside (2) Depth to Groundwater Less Than 50 Feet (20 points) Greater Than 100 Ft (0 points) Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; is it less than 200 ft from a private domestic water source? Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) Careater Than 1000 Ft (0 points) Careater Body Careater Body Careater Body: Careate
REMARKS	Remarks: Pit is day and Olean of any delice
RE	(SD3190) 04 (08 (04

FIELD 'T REMEDIATION/CLOSUR' FORM

GENERAL	Meter: 71051 Location: ST. 30-6 360 Coordinates: Letter: A Section 31 Township: 30- Range: 6 Or Latitude Longitude Longitude Date Started: 5-11-94 Area: 10 Run: 51
FIELD OBSERVATIONS	Sample Number(s): CUR 20.H 2 20.H 3 Sample Depth: Feet Final PID Reading PID Reading Depth Feet Yes No Groundwater Encountered (1) (2) Approximate Depth Feet
CLOSURE	Remediation Method: Excavation
REMARKS	Remarks:
	Signature of Specialist: <u>CCAickman</u>



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

SAMPLE NUMBER:	Field	4.10				
SAMPLE NUMBER:		ם וט		Lab ID		
	CVHI		a 45 135			
MTR CODE SITE NAME:	71051 KDIK HER 5-11-94		N/A -/ 0.0			
SAMPLE DATE TIME (Hrs):						
SAMPLED BY:						
DATE OF TPH EXT. ANAL.:	5/16/94 		Course Sand Stones			
DATE OF BTEX EXT. ANAL.:						
TYPE DESCRIPTION:	V G		course)and It	ひだっ	
REMARKS:		1,				
		RESULTS				
PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				_
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	- 540 - 543	Juli 6/12/94 MG/KG		2.02	2.02	28
HEADSPACE PID	1400	PPIVI				
PERCENT SOLIDS	89.8	%				
ne Surrogate Recovery was at arrative:	- TPH is by EPA Method 4	18.1 and BTEX is by EPA M % for this sample		C was accep	table.	

**************** Test Method for Oil and Grease and Fetroleum Hydrocarbons in Water and Soil

Perkin-Elmer Model 1600 FT-IR Analysis Report

34/05/16 12:08

人名 建二二二

Eample identification 145135

Initial mass of **sample, q** 1920

Volume of sample after extraction, ml 13/000

Patroleus sydrocarbona, ppm

The transfer of bidrocarbons (2970 cm-1)

12.706

14.1 absorbance of bidrocarbons (2970 cm-1)

13.5

