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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Federal ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-11) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- TA	7. Unit Agreement Name San Juan 30-6 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San XX Juan 30-6 Unit
3. Address of Operator Box 990, Farmington, New Mexico 87401	9. Well No. 4 (P&A)
4. Location of Well UNIT LETTER A K990 FEET FROM THE North LINE AND 990 FEET FROM East LINE, SECTION 35 TOWNSHIP 30N RANGE 6W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6680' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to non-production it is planned to plug and abandon this well as follows:

On 1-13-67 this well was temporarily abandoned in the following manner:
Tubing was cut off at 5520' and salvaged. A cement retainer was set at 5290'
and the open hole was squeezed w/250 sacks of cement. Another retainer
was set at 2050' and the 7" casing was squeezed w/150 sacks of cement.
(Corrosion holes in 7" between 2233' and 2530')

Procedure to Plug and Abandon:

Determine free point of 7" and shoot off at free point. Spot a 30 sack cement plug down freed casing on stub.

If free point indicates it is unfeasible to pull 7", pump 75 sacks of Class "A" cement down the bradenhead.

Spot a 15 sack cement plug at the surface.

Install a 4' x 4" P & A marker and clean up location.

NOTE: Ojo Alamo was protected from contamination during primary cement job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 7-28-70

APPROVED BY [Signature] PETROLEUM ENGINEER DIST. NO. 3 DATE 7-29-70
CONDITIONS OF APPROVAL, IF ANY: