

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1650' FEL, Sec. 31, T-30-N, R-7-W, NMPM

5. Lease Number  
NM-012709

6. If Indian, All. or  
Tribe Name

Unit Agreement Name

San Juan 30-6 Unit  
Well Name & Number  
San Juan 30-6 U #10

9. API Well No.  
30-039-07741

10. Field and Pool  
Blanco Mesaverde

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack	

13. Describe Proposed or Completed Operations

It is intended to sidetrack the subject well in the following manner:

NU BOP. TOOH with tubing. Set a cement retainer at approximately 3700' (Huerfanito Bentonite top is at 3769'). Squeeze existing Mesaverde perforations and open hole with 227 sx Class "B" cement with 3 pps Gilsonite, 0.25 pps Flocele (100% excess in open hole, 50% excess across perforations, no excess in casing). Cut casing at approximately 3650'. Pull the 5 1/2" casing. Spot a balance plug with 163 sx Class "B" cmt w/0.4% fluid loss, 1% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite (184 cu.ft.) to effectively isolate Mesaverde and place a 725' kick-off point from 2975' to 3700' (200' inside 7" casing at 3175'). Dress off plug to kick off point of approximately 3470'. Sidetrack out of open hole with AKO motor and build angle at 4 degrees/100' to 8 degrees (approximately 3670'). After obtaining 8 degree, allow angle to drop and drill to TVD of 5700' which is TMD of 5710' assuming 2 degrees at total depth. Run and cement a 4 1/2" 10.5# K-55 casing to surface with 271 sx Class "B" 50/50 poz with 2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.4% fluid loss (371 cu.ft. includes 50% excess in open hole). Selectively perforate and fracture treat the Mesaverde formation. Clean-up after frac and run 2 3/8" 4.7# J-55 tbg. Return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (LCW7) Title Regulatory Administrator Date 3/18/99

(This space for Federal or State Office use)  
APPROVED BY /s/ Duane W. Spencer Title Team Lead Petroleum Management Date MAR 23 1999  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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