

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-8787

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1650' FEL, Sec. 31, T-30-N, R-7-W, NMEM

200 JAN 18 1953 Lease Number

NM-012709

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U #10

9. API Well No.
30-039-07741

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other - Sidetrack
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-1-99 MIRU. SDON.

9-2-99 ND WH. NU BOP. TOOH w/2 3/8" tbgs. TIH w/4 3/4" gauge ring to 3800'. TOOH. TIH w/5 1/2" cmt retainer, set @ 3709'. PT tbgs to 2000 psi, failed. Load hole w/wtr. PT 5 1/2" csg to 2000 psi, OK. TOOH. SDON.

9-3-99 TIH w/5 1/2" csg spear. TIH w/free point, 5 1/2" csg free @ 3470'. Pump 15 bbl wtr through cmt retainer. Pump 230 sx Class "B" cmt w/3 pps Gilsonite, 0.25 pps Celloflake. Flush to within 1 bbl of cmt retainer. Pump 1 bbl cmt on top of cmt retainer. TOOH. TIH w/chemical cutter. Chemical cut 5 1/2" csg @ 3470'. TOOH. SD for weekend.

9-7-99 TIH w/5 1/2" csg spear. Chemical cut 5 1/2" csg @ 3470'. TOOH w/86 jts 5 1/2" csg. TIH, tag TOC @ 3650'. Load hole w/wtr. Pump 200 sx Class "B" cmt w/5 pps Gilsonite @ 2875-3650'. TOOH. WOC. SDON.

9-8-99 Load csg w/wtr. PT csg to 1000 psi/30 min, OK. TIH, tag TOC @ 2940'. TOOH. ND BOP. NU WH. RD. Rig released.

11-29-99 MIRU. ND WH. NU BOP. PT BOP to 1000 psi/15 min, OK. TIH w/6 3/4" bit.

11-30-99 Blow well & CO. TIH, tag TOC @ 2940'. Drill cmt @ 2940-3300'. Circ hole clean. TOOH w/bit. TIH w/4 3/4" down-hole motor. Mill window @ 3300-3307'.

12-1-99 Drill @ 3308-3436'. TOOH w/motor. TIH w/bit. Drill @ 3436-3958'.

14. I hereby certify that the foregoing is true and correct. Continued on back

Signed [Signature] Title Regulatory Administrator Date 1/18/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 25 2000

NMOCU

FARMINGTON FIELD OFFICE
BY _____

12-2-99 Mill @ 3958-4920'. TOOH.
 12-3-99 TIH w/new bit. Drill from 4920' to TVD @ 5717'; TMD 6191'.
 12-4-99 Circ hole clean. TOOH. TIH, ran logs. TOOH. TIH w/132 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 5707'. Circ hole clean. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/325 sx Class "H" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.4% fluid loss, 0.2% retardant (421 cu.ft.). Displace w/91 bbl wtr. PT 4 1/2" csg to 3800 psi, OK. WOC. ND BOP. NU WH. RD. Rig released.
 12-7-99 MIRU. TIH w/gauge ring to 5666'. Ran CBL-CCL-GR @ 2400-5666', TOC on 4 1/2" csg @ 2638'. Ran CCL-GR @ 0-2400'. RD.
 12-13-99 MIRU. TIH. Perf lower Menefee/Point Lookout w/1 SPF @ 5101, 5116, 5152, 5155, 5202, 5208, 5222, 5235, 5280, 5296, 5305, 5311, 5319, 5327, 5334, 5340, 5348, 5356, 5367, 5377, 5393, 5420, 5429, 5451, 5466, 5520, 5531, 5551, 5565, 5573, 5599' w/31 0.29" diameter holes total. Acidize w/15 bbl 15% HCl. Frac lower Menefee/Point Lookout w/2066 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5060'. PT CIBP to 4100 psi, OK. Perf Cliff House/upper Menefee w/1 SPF @ 4628, 4643, 4663, 4685, 4715, 4739, 4752, 4772, 4782, 4791, 4805, 4839, 4844, 4848, 4856, 4863, 4879, 4883, 4889, 4897, 4902, 4908, 4914, 4920, 4925, 4935, 4939, 4946, 4977, 4983, 5003' w/31 0.29" diameter holes total. Acidize w/24 bbl 15% HCl. Frac Cliff House/upper Menefee w/2057 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4580'. PT CIBP & csg to 4100 psi, OK. RD.
 1-7-00 MIRU. ND WH. NU BOP. SDON.
 1-8-00 Perf lower Lewis w/1 SPF @ 4254-4264', 4294-4304', 4350-4360', 4406-4416', 4480-4490' 4518-4828' w/0.42" diameter holes. TIH w/RBP & pkr. Acidize w/1000 gal 10% acetic acid. TOOH w/RBP & pkr. Frac lower Lewis w/397 bbl 20# linear gel, 104,000# 20/40 Brady sd, 773,000 SCF N2. CO after frac.
 1-9-00 Blow well & CO.
 1-10-00 TIH w/CIBP, set @ 4220'. PT CIBP to 4100 psi, OK. Perf upper Lewis w/1 SPF @ 3866-3876', 3932-3942', 3992-4002', 4036-4046', 4112-4122', 4164-4174' w/0.42" diameter holes. TIH w/4 1/2" RBP & pkr. Break down upper Lewis perms w/1000 gal 10% acetic acid. Frac upper Lewis w/401 bbl 20# linear gel, 102,000# 20/40 Brady sd, 789,200 SCF N2. CO after frac.
 1-11-00 Blow well & CO.
 1-12-00 TIH w/3 7/8" mill to 4160'. Blow well & CO. Mill out CIBP @ 4220'. TIH, blow well & CO.
 1-13-00 Blow well & CO. Mill CIBP @ 4580'. Blow well & CO.
 1-14-00 Blow well & CO. Mill CIBP @ 5060'. TIH, blow well & CO to PBTD @ 5666'. TOOH. TIH, blow well & CO.
 1-15/16-00 Blow well & CO.
 1-17-00 Blow well & CO. TOOH. TIH w/178 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5579'. ND BOP. NU WH. RD. Rig released.