

- (Revised 7/1/82)  
(Form C-105)

[illegible]

**PACIFIC NORTHWEST PIPELINE CORPORATION**  
(Company or Operator)

San Juan 30-6 Unit  
(Lease)

**OIL SANDS OR ZONES**

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	193.85	Tex. Pat.			
7-5/8"	26.40	New	3487.50	Guide & float collar			
5-1/2"	14.	New	2277.99	Float & float collar w/liner abnger @ 3392.01'			
1-1/4"	2.3	New	5547.12	TUBING			

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4	206.85	200	Pump Plug		
9-7/8"	7-5/8	3500.00	200	Pump Plug		
6-3/4"	5-1/2	5670.00	200	Pump Plug		

### RECORD OF PRODUCTION AND STIMULATION

Fractured thru perforations, 5142-76, 5238-54, 5258-64, 5376-84, 5410-22, 5480-88, 5492-96, 5508-22, 5526-44, 5550-80, 5586-90, 5610-14, 5620-24, w/130,000 gallons of water, 600 Western rubber balls, BD 1300#, IP 1100#, AP 1100#, MP 1300#, FP 1000# to vacuum. IR 51 bbls/min.

**Result of Production Stimulation.....**

...Depth Cleaned Out.....5670'

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0' feet to 5670' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was 6,240,000 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure tag. 1038 lbs. csg. 1037 lbs.

Length of Time Shut in 38 days CAOP 7,815 MCF/D

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy  
T. Salt  
B. Salt  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.  
T.

### Northwestern New Mexico

T. Ojo Alamo 2302-2514  
T. Kirtland-Fruitland 2514-3286  
T. Farmington  
T. Pictured Cliffs 3286-3381  
T. Menefee 5176-5475  
T. Point Lookout 5475-5670  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2302	2302	Surface				
2302	2514	212	Ojo Alamo				
2514	3013	499	Kirtland				
3013	3286	273	Fruitland				
3286	3381	95	Pictured Cliffs				
3381	5138	1757	Lewis				
5138	5176	38	Cliff House				
5176	5475	299	Menefee				
5475	5670	195	Point Lookout				
5670			Total Depth				
5659			Plug Back Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 7th, 1958

(Date)

Company or Operator PACIFIC NORTHWEST PIPELINE CORP. Address 418 1/2 W. Bldg., Farmington, N.M.

Name Position or Title District Production Engineer