

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

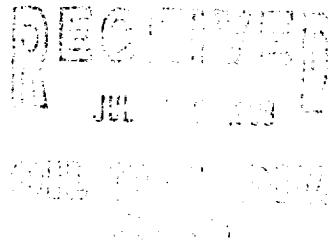
Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-07742
	5. Lease Number Fee
	6. State Oil&Gas Lease #
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	7. Lease Name/Unit Name San Juan 30-6 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well No. 28
4. Location of Well, Footage, Sec., T, R, M 990' FNL 1650' FEL, Sec. 33, T-30-N, R-6-W, NMPM, Rio Arriba County	9. Pool Name or Wildcat Blanco Mesaverde
	10. Elevation:

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.



SIGNATURE *[Signature]* (MH) Regulatory Administrator July 7, 1998

(This space for State Use) _____ TLW _____

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUL 13 1998

San Juan 30-6 Unit # 28

Mesa Verde

990'N, 1650'E

Unit B, Section 33, T-30-N, R-06-W


Latitude / Longitude: 36° 46.42' / 107° 27.87'

DPNO: 69751


Tubing Repair Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesa Verde. 1-1/4", 2.3#, IJ tubing is set at 5623'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBDT should be at +/- 5659'. TOOH and lay down tubing.
4. If fill, TIH with 4-3/4" bit and bit sub on 2-3/8" and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, TIH with mill through perforations. TOOH with mill.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBDT with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
6. Land tubing at 5580'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Approved:

 5-22-95
Drilling Superintendent

Mike Haddenham
Office - (326-9577)
Home - (326-3102)
Pager - (327-8427)

Production Foreman - Bruce Voiles
Office - (326-9571)
Pager - (326-8842)