

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NMCA 139
LEASE OR PERMIT TO PROSPECT _____
San Juan Unit 30-6

LOG OF OIL OR GAS WELL

Company Phillips Petroleum Company Address P.O. Box 939, Aztec, New Mexico
Lessor or Tract - Field Blanco State New Mexico
Well No. Fruit 6-35c. 35 T. 30N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 760 ft. N. of N. Line and 660 ft. E. of E. Line of Sec. 35 Elevation 6656

Signed Caroline

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-26-53, 1953 Finished drilling 9-21-53, 1953

(Denote gas by G)

No. 1, from 2842 to 3300 No. 4, from 3670 to 3680
 No. 2, from 3300 to 3520 No. 5, from _____ to _____
 No. 3, from 3520 to 3670 No. 6, from _____ to _____

No. 1, from 2552 to 2862 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5-5/8"	19.4	20	Armco	160 ¹	H0-00				
7"	23 ¹ / ₂	20	J-55	1310 ¹	H3-00				
5-1/2"	15.5	20	J-55	328.62 ¹	H0-00				
						(Perforated Lines)			

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	172-70	150	Halliburton		
7"	32971	300	Halliburton		
5 1/2"	3264 to 3592	100 sk	Halliburton		

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2 1/2 lbs./ft. DUPONT		D-E	136 lbs.	9-19-53	3612-3680'	to TD 3680'.

Rotary tools were used from 0 feet to 360' feet, and from _____ feet to _____ feet
Cable tools were used from - feet to - feet, and from _____ feet to _____ feet

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity. °Bé.

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. ----- *Note: This well shut in, operations suspended

J. E. Milham - Lease Foreman, Driller _____, Driller
_____, Driller _____, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	2652	2652	sands & shales Tertiary
2652	2862	210	sandstone, small shale stringers Ojo Alamo
2862	3300	438	Shale w/ some sand beds Kirtland
3300	3520	220	sand, Carbonaceous shale & coal Fruitland
3520	3670	250	sandstone, shale & coal stringers Pictured Rock
3670	3680 (TD)	10	Shale - Lewis

STATE OF TEXAS
COUNTY OF DALLAS
JAMES E. JACKSON, JR.

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.