DISTRIBUTION 5 F U L P

DISTRIBUTION SANTA FE	REQUEST FOR ALLOWABLE 50		Form C+104 Superredes Old C+104 and C-110 Effective 1-1-65
FILE (1), 5, 6, 5,		AND ISPORT OIL AND NATURAL GA	
LAND OFFICE	AUTHORIZATION TO TRAIT	or ore ore this terrorities of	•
TRANSPORTER OIL GAS .			
OPERATOR : PROPATION OF FICE			
Northwest Pipeline	Corporation		
Address		87.101	
501 Airport Drive, Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condense	ute X	
If change of ownership give name El	Paso Natural Gas Company	, PO Box 990, Farmington	n, New Mexico 87401
DESCRIPTION OF WELL AND L	FASE Well No. Pool Name, Including For	matton Kind of Lease	Lease No.
San Juan 30-5 Unit	4 Blanco Mes	a Verde State, Forteral	sr Fee SF 978737
Location Unit Letter B: 990	Feet From The North Line	and 1500 Feet From Th	East
25	nship 30N Range	5W NMPM, Rio Ari	ciba County
DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS)	ed cory of this form is to be sent)
None of Authorized Transporter of Oil or Consensate M. 501 Airport Drive. Farmington, New Mexic			nington, New Mexico 87401
Nome of Authorized Transporter of Cashington and Cashington		Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401	
Northwest Pipeline	e Corporation !	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	B 35 30N 5W	l	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	0.1	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		·	Depth Casing Shee
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	pth or be for full 24 possible.	and must be equal to or exceed top allow-
Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method Flour jum	(i, eic.)
	Tubing Pressure	Casing Procesure	Choke Size
Length of Test		Water - Bbls. 1881 2 2 1974	Gas-MCF
Actual Prod. During Test	OII-Bbls.	OIL CON COM.	/
		7 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIAN	<u>l</u>	[1]	ATION COMMISSION
•		APPROVED	. 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		original Signed by Emery C. Arnold	
BOOKE 12 LINE BUG COMPLETE 12 11		TITLESUPERVISOR L	1DT #0
OPIGINAL SIGNED BY R. L. MAHAFFEY			
(Signature)		well, this form must be accomp	ordence with RULE 111.
(Title)		aple on new and tecompleted	to the observe of the observe
(Date)		Fill out only Sections I. II, III, and VI for change of conditions.	
(Title)		This form is to be filed in compliance with RULE 1104. If this is a request for sliowable for a newly drilled or deep activation, this form must be accompanied by a tabulation of the deviation with tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ellerable on new and recompleted visits. Fill out only Sections I. II. III, and VI for changes of over well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.	