

SUNDRY NOTICES AND REPORTS ON WELLS

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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	8. Well Name and No. San Juan 30-5 Unit #4
2. Name of Operator Phillips Petroleum Company	9. API Well No. 30-039-07745
3. Address and Telephone No. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454	10. Field and Pool, or Exploratory Area Blanco Mesaverde
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B, 990' FNL & 1500' FEL Section 35, T-30-N, R-5-W	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>Pit Closure</u>
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

(Note: Completion only proposed work. If well is directionally drilled)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed. Details of the closure are attached.

Deane G. Frost
DEPUTY OIL & GAS INSPECTOR

007 3.1 1995

RECEIVED
MAY - 1 1965

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Title Environmental/Regulatory Engineer Date 2/2/95

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Hydrom

Operator: Phillips Petroleum Company Telephone: (505) 599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 30-5 Unit # 4

Well Name _____

Location: Unit or Qtr/Qtr Sec NW NE Sec 35 T 30N R 5W County Rio Arriba

Pit Type: Separator X Dehydrator _____ Other _____

Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 15' width 15' depth 1'
(Attach diagram) Reference: wellhead X other _____

Footage from reference: 15

Direction from reference: 70 Degrees _____ East North _____
X West South X

Depth to Ground Water: ? assume 50 _____ Less than 50 feet (20 points)
(vertical distance from _____ 50 ft to 99 feet (10 points)
contaminants to seasonal _____ Greater than 100 feet (0 points) 20
highwater elevation of
ground water)

Wellhead Protection Area: **RECEIVED** Yes (20 points)
(less than 200 feet from a private X No (0 points) 0
domestic water source, or: less than
1000 feet from all other water sources). **MAY - 1 1995**

Distance to Surface Water: **OIL CON. DIV.** Less than 200 feet (20 points)
(Horizontal distance to perennial **DIST. 3** 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, X Greater than 1000 feet (0 points) 0
irrigation canals and ditches.)

PITCFRM.WK3 RANKING SCORE (TOTAL POINTS): 20

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of pit showed soils to be clean at the surface and 3' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom

Sample date 7-13-93 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 2.4

TPH 17.1

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/2/95

PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely

and TITLE Environmental Engineer

1993

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
REVISED DATE JULY 16, 1993

EPA METHOD 8020 (PPB) METHOD 5030 PURGE-AND-TRAP																								
PIT NO.	WELL NAME	U S I R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE 1993	GROUNDWATER UNCONTAMINATED Sub-Surf Depth	SOIL TYPE	PIT TYPE	SAMPLE NO.	Organic Vapor Meas. (PPM)	Total Recoverable Pet. Hydro. (PPM)	Benzene				Toluene	Ethyl Benzene		Xylene	TOTAL BTEX	STATUS		
PA039	SAN JUAN 20-6, #85		SEP	0	5000	7-09	NO	SM	EARTHEN	T1-7 T1-13 T1-17	533 423 87	9.1	0	67	0	27	94	TEST						
PA040	SAN JUAN 20-6, #43-26		SEP	10	1000	7-09	NO	SC	EARTHEN	T1-8	0	0						CLOSE						
PA041	SAN JUAN 20-6, #98		SEP	10	1000	7-09	NO	CL	EARTHEN	T1-7.5	1.2	7.5						CLOSE						
PA042	SAN JUAN 32-8, #15		SEP	0	5000	7-12	NO	SC	EARTHEN	T1-3.5 T1-6	0.5 1.1	8.8						CLOSE						
PA043	SAN JUAN 32-8, #20 NP		SEP			7-12	NO	SM/CL	EARTHEN	T1-1.5 T1-4	0.8 0.8	0						CLOSE						
PA044	SAN JUAN 32-8, #25-33		SEP			7-12	NO	SM/SC	EARTHEN	T1-1 T1-4	0.5 0.8	13.5						CLOSE						
PA045	SAN JUAN 32-8, #30-27		SEP			7-12	NO	SM	EARTHEN	T1-1.5 T1-4	0.8 0.8	10.1						CLOSE						
PA046	SAN JUAN 32-7, #58		SEP			7-12	NO	OH/CL	EARTHEN	T1-5 T1-7 T1-13 T2-0 T2-1 T2-11 T2-13	1858 691 100 2.1 1.1 1.1						CLOSE							
PA047	SAN JUAN 32-7, #43		SEP	20	100	7-12	NO	OH/CL	EARTHEN	T1-5 T1-10	229 2.8	9.1						TEST						
PA048	SAN JUAN 32-7, #5		SEP	20	100	7-12	NO	SM	EARTHEN	T1-2.5 T1-5	1.1 0	0						CLOSE						
PA049	SAN JUAN 32-7, #5		IN LOW	20	100	7-12	NO	SP	EARTHEN	T1-3.5	0	335						REM						
PA050	SAN JUAN 20-5, #108 PM		SEP	0	5000	7-13	NO	CL/GM/SM	EARTHEN	T1-7 T1-10 T2-5 T2-11	607 617 5 18.6	910						TEST						
PA051	SAN JUAN 30-5, #4		SEP	10	1000	7-13	NO	OL	EARTHEN	T1-1.5 T1-4	2 2.4	17.1						CLOSE						
PA052	SAN JUAN 30-5, #11		SEP	10	1000	7-13	NO	SM	EARTHEN	T1-5	1.4	6.5						CLOSE						
PA053	SAN JUAN 30-5, #32-26		SEP	0	5000	7-13	NO	SM	EARTHEN	T1-4	1.3	17.1						CLOSE						
PA054	SAN JUAN 30-5, #8-11		SEP	10	1000	7-13	NO	SC	EARTHEN	T1-0.5 T1-3	0 0	5.6						CLOSE						

ENVIROTECH INC.

5796 US HWY 64, FARMINGTON, NM 87401
(505) 632-0615

PIT NO: PA051

C.B.C. NO: 2825

FIELD REPORT: SITE ASSESSMENT

JOB No: 93163
PAGE No: 1 of 1

PROJECT: PIT ASSESSMENT
CLIENT: PULPERS
CONTRACTOR: ENVIROTECH INC.
EQUIPMENT USED: 200 EXTEND A400

DATE STARTED: 7-12-93
DATE FINISHED: 7-12-93
ENVIRO SPCLT: RES
OPERATOR: SMITHSON
ASSISTANT:

LOCATION: LEASE SAN JUAN 30-5 WELL: #4 QD: 990' FNL, 1500' FEL (B)
SEC: 35 TWP: 30N RNG: 5W PM: NM CNTY: R.A. ST: NM PIT: SEP

LAND USE: RANGE - LEASE: SF 978737

SURFACE CONDITIONS: EARTHEN PIT - DRY - NO STAINING

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 15 FEET SOUTH OF WELLHEAD.

CLOSURE STD: <1000 PPM TPH

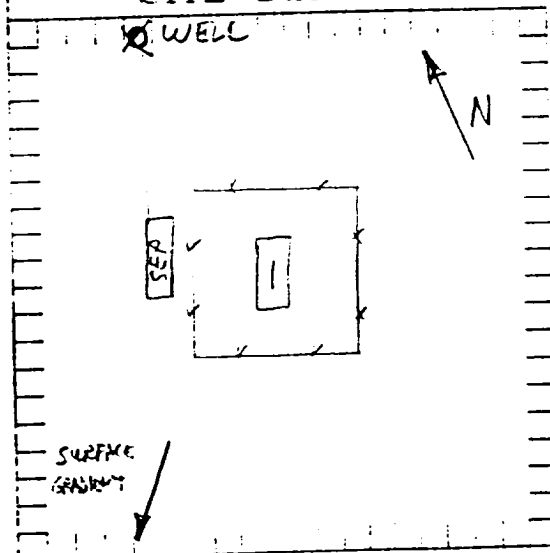
WELL IS SHUT-IN

RANKING SCOPE: 10

T1: MOIST, BROWN → BLACK TOP SOIL TYPE MATERIAL,
NO ODOR.

SAMPLE INVENTORY		
SMPL ID	SMPL TYPE	LABORATORY ANALYSIS
T1@4'	SOIL	418.1

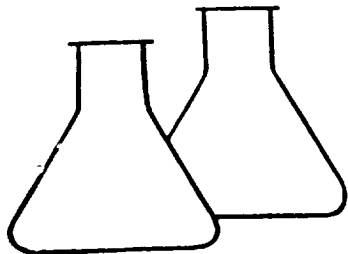
SCALE 15' x 15'
0 5 10 FEET
SITE DIAGRAM



TEST HOLE LOGS:

TH#	TH#	TH#	TH#
SOIL TYPE	SMPL TYPE	SOIL TYPE	SMPL TYPE
GS	PIT BOTTOM		
1	OL GR 2.0		
2			
4	OL GR 2.4		
5	TD = 4'		
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

TH# 1 - GS, 2 - OL, 3 - GR, 4 - OL, 5 - TD, 6 - OL, 7 - GR, 8 - OL, 9 - GR, 10 - TD, 11 - OL, 12 - GR, 13 - OL, 14 - GR, 15 - TD, 16 - OL, 17 - GR, 18 - OL, 19 - GR, 20 - TD



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

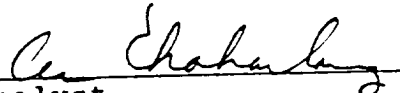
Client:	Phillips	Project #:	93163
Sample ID:	T1 @ 4'	Date Sampled:	07-13-93
Laboratory Number:	5684	Date Received:	07-13-93
Sample Matrix:	Soil	Date Analyzed:	07-16-93
Preservative:	Cool	Date Reported:	07-16-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter -----	Concentration (mg/kg) -----	Det. Limit (mg/kg) -----
Total Petroleum Hydrocarbons	17.1	5.0

ND = Parameter not detected at the stated detection limit.
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: San Juan 30-5 #4, Separator Pit, PA051.


Analyst


Review