

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit B 990' FNL & 1500' FEL
Section 35, T30N, R5W

5. Lease Designation and Serial No.

NM-012332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 #4

9. API Well No.

30-039-07745

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

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AUG - 5 1996
OIL CON. DIV.
DIST. 3

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Perf & add pay

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The original perfs were temporarily abandoned with a cement retainer & 20 sx cement above the MV perfs. The following is a brief explanation of the procedure used to perf and frac the Lewis Shale zone of the Mesaverde Pool.

7/19/96 MIRU Big A 18 Logged well and perf'd as follows: 4679'-89' (10'); 4660'-70' (10'); 4718'-23' (5'); 4819'-24' (5'); 4926-31' (5') @ 1 spf & 120 degree phasing for a total of 35 holes.

Spot perfs w/2000 gal 15% HCL. Frac'd well as follows: 357 bbl pad, 62,700 gal Viking ID-30 gelled fluid. 214,040 # 20/40 AZ sand. 1 ppg increased to 6 ppg; 472,000 scf N2 50% quality foam. Air 25 bmp. Avg. treating pressure - 3800 psi. ISIP - 1900 psi. flowed back well immediately for @ 90 hours.

RD frac head; unseated packer; laying down workstring; RIH w/2-3/8" 4.7# J-55 tubing and landed @ 4806'. ND BOP - NU WH & PT to 2500 psi. OK. Pulled BPV & knocked out expendable check. Attempted to swab. Released rig on 7/24/96.

14. I hereby certify that the foregoing is true and correct

Signed E. J. Hasek

Title Envir./Regulatory Engineer

Date 7/25/96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 01 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY 20

* See instruction on Reverse Side

NIMCO