

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Denver, Colorado

August 14, 1964

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the SUNRAY OX OIL COMPANYNicarilla Tribal Well No. 1

(Company or Operator)

Lessee

1/4 1/4 of Sec. 34, T. 30N, R. 3W, NMPM, Wildcat Pool

(40-acre Subdivision)

Rio Arriba County.FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

10 3/4" OD, 32#, casing was set at 206' and cemented with 125 sacks - circulated. Drilled 9 7/8" hole to 4050'. Set 7 5/8", 26.4# casing at 4050' and cemented with 400 sacks. Top of cement at 2770'. Drilled to T.D. of 8300'. Set 4 1/2", 11.6# casing at 8298' and cemented with 200 sacks around bottom and 100 sacks through stage collar and 4489'. The following zones were perforated and tested:

Dakota: Perf. 8227-48', fractured with 21,250 g. water and 20,000# sd. - gas non-commercial  
Gallup: Perf. 7434-50', fractured with 22,000 g. water and 16,000# sd. & 300# glass beads -

Test 55 MEFPD w/25# tubing pressure.

Lewis Shale: 4145'-57' - Treated with 1000 g. mud acid - tested small amount of gas - tried to frac but could not pump sand in. Perf. 4116-30' and reperf. 4145-57' and re-acidized - could not recover any gas.

Bridge Plugs separate each zone.

It is proposed to cut off the 4 1/2" casing at approx. 3000' and pull it. The 7 5/8" casing will be cut off at approx. 2500' and pulled. A 50 sack cement plug will be placed in the top of the 4 1/2" casing and a 25 sack cement plug will be placed in the top of the surface \*

Approved \_\_\_\_\_, 19\_\_\_\_

Except as follows:

AUG 17 1964

Approved

OIL CONSERVATION COMMISSION

By Original Signed Emery C. ArnoldTitle Supervisor Dist. # 3By D. E. HallPosition District Engineer

Send Communications regarding well to:

Name Sunray OX Oil CompanyAddress 101 University Blvd., Denver, Colorado

\*casing. A dry hole marker will be installed.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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