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SANTA FE				
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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		1		
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Ī.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS			
••	Cperator R1 Pego Netural						
	ddress						
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	<u> </u>	. •			
	If change of ownership give name and address of previous owner						
II.		SCRIPTION OF WELL AND LEASE ase Name					
	Lease Name San Juan 30-6 U		me, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee			
	Lecation	Feet From TheLin		n The			
		vnship 30N Range		Arriba County			
	DEGRAMATION OF TRANSPORT		ı c				
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)			
	El Paso Natural		Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas		1	ngton, New Mexico			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen			
	If this production is commingled wit	h that from any other lease or pool,					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio		Total Depth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 1.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
W	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volume of load of	il and must be equal to or exceed top allow-			
٧.	II. WELL able for this depth or be for full 24 hours) attention of Test Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Aun 10 Tunks	Duit 0. 1001		COTTO S			
	Length of Test	Tubing Pressure	Casing Pressure	Choke			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OCT 1 3 1965			
				OIL CON. COM			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
17 2	CERTIFICATE OF COVER 1439	CE	OII CONSERV	/ATION COMMISSION			
VI.	I hereby certify that the rules and regulations of the Oil Conservation		NOV 1 1965 APPROVED				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold					
			TITLE Supervisor Dist. #	3			
	OR G NAL SIGNED E.S. OBERLY		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	(Signary Petroleum Engir	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
		tle)	All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner				
) ate)	Fill out only Sections I, well name or number, or transp	II, III, and VI for changes of owner, orter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.