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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company

Address
Box 990 Farmington, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input type="checkbox"/>	Change in Transporter of:			
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

See back for details

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
San Juan 30-6 Unit	53(OWO)	Blanco Mesa Verde	State, <u>Federal</u> or Fee	SF 080712-A
Location				
Unit Letter	M	715 Feet From The South Line and 715 Feet From The West		
Line of Section	29	Township 30-N	Range 6-W	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	M 29 30 6

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
W/O 7-31-71	8-13-71 W/O	6343	6328					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 20 /Gas Pay	Tubing Depth					
6840' GL	Mesa Verde	5646	6262					
Perforations	5646-58, 5668-74, 6002-08, 6040-48, 6088-94, 6104-10, 6182-88, 6230-38, 6280-88					Depth Casing Shoe		
6343'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		258		217			
8 3/4"	7"		5565		200			
6 1/4"	4 1/2"		6343		125			
	2 3/8"		6262		tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Mcf

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3505 MCF/D	3 hrs		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Calculated A.O.F.	826	824	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed **F. H. WOOD**

(Signature)

Petroleum Engineer

(Title)

August 23, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 24 1971**, 19____
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

WELL COMPLETION LOG

Form 22-5 (Rev. 2-62)

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San Juan 30-6 Unit #53 (OWWO)

(Show details of tubular goods, bottom hole accessories, DST's, Cores, Deviations, and General Chronological History).

This well was purchased from Barron Kidd and others in 1953.

- 7-31-71 Rigged up Dwinell Brothers rig #1, pulled tubing and set cement retainer at 5453'. Squeezed open hole w/150 sacks cement.
- 8-1-71 Perforated squeeze hole at 2995', set cement retainer at 2940'. Squeezed thru perf w/125 sacks cement.
- 8-2-71 Drilled cement to 5575', drilling sidetrack from 5575' w/gas, 6° at 5592'.
- 8-4-71 Reached T. D. of 6343', 6° at 6343', logged well.
- 8-5-71 Ran 204 joints 4 1/2", 10.5# KS production casing, 6332' set at 6343 with 125 sacks cement.
- 8-6-71 P.B.T.D. 6328', Perf 6002-08,6040-48,6088-94,6104-10, 6182-88,6230-38,6280-88' w/18 SPZ. Frac w/56,000# 20/40 sand, 44,800 gallon water, dropped 6 sets of 18 balls, flushed w/5880 gallon water. Tested baffle at 5700' w/3500 psi, O.K. Perf 5646-58,5668-74' w/18 SPZ. Frac w/30,000# 20/40 sand, 31,428 gallon water, dropped 1 set of 18 balls, flushed w/3822 gallon water.
- 8-7-71 Blew well and ran 205 joints 2 3/8", 4.7# J-55 tubing, 6252' landed at 6262' w/Norris seating nipple on bottom.
- 8-13-71 Date well was tested.