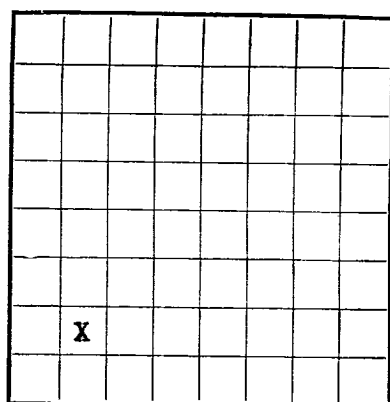




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079383
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Wilson Field Blanco State New Mexico
Well No. 1 Sec. 26 T. 30N R. 7 W Meridian N.M.P.M. County Rio Arriba
Location 890 ft. N. of S. Line and 890 ft. E. of W. Line of Section 26 Elevation 6873
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed School SchulerDate January 4, 1953 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 1, 1953 Finished drilling October 21, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3755 to 3810 (G) No. 4, from 6027 to 6119 (G)
No. 2, from 5526 to 5633 (G) No. 5, from _____ to _____
No. 3, from 5633 to 6027 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
9-5/8	36	8 Rd.	Spang	182	Howco				Surface
7	23	8 Rd.	Spang	3020	Howco				Production casing
7	23	8 Rd.	Spang	3020	Howco				Production casing
2"	4.7#	8 Rd.	Youngst.	6102					Production casing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	194'	125	Circulated		
7	5470	500	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quart	Regular	S.N.G.	1651	10-24-53	5524-6119	6119

TOOLS USED

Rotary tools were used from 0 feet to 5470 feet, and from 5470 feet to 6119 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 25, 1953, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3,400,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1074

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	733	733	Tan cr-grn ss w/thin sh breaks.
733	1345	612	Variegated sh w/thin ss breaks.
1345	2864	1519	Tan to gry cr-grn ss interbedded w/gry sh.
2864	2935	71	Ojo Alamo ss. White cr-grn s.
2935	3495	560	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss.
3495	3755	260	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss.
3755	3810	55	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss.
3810	5526	1716	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
5526	5633	107	Cliff House ss Gry, fine-grn, dense sil ss.
5633	6027	394	Menefee formation. Gry, fine-grn s, carb sh and coal.
6027	6119	92	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks.
			Tops
Ojo Alamo	2864	Lewis	3810
Kirtland	2935	Cliff House	5526
Fruitland	3495	Menefee	5633
Pictured Cliffs	3755	Pt. Lookout	6027

