NO. OF COPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE	1			
FILE		/	4	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	7		
OPERATOR		1		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116	
FILE / 2-	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS	
TRANSPORTED OIL /				
TRANSPORTER GAS				
OPERATOR /				
I. PRORATION OFFICE				
Operator El Paso Natural G	las Company			
Address				
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Ga	TT William #1	n.	
Change in Ownership	Casinghead Gas Conder	nsate Wilson #1		
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease	
San Juan 30-6 Uni		co Mesa Verde	State, Federal or Fee	
Location				
Unit Letter ;	Feet From TheLin	e andFeet From '	The	
~		10		
Line of Section 26 To	wnship 30-N Range	7-W , NMPM, Nio At	County	
III. DESIGNATION OF TRANSPOR	TED OF OU AND NATURAL CA	.e		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
El Paso Natural C				
Name of Authorized Transporter of Ca		Address (Give address to which appro	ved copy of this form is to be sent)	
El Paso Natural G				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	<u> </u>			
If this production is commingled will. COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	on – (A)	1 1	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Lievations (Dr., RRB, R1, GR, etc.)	Name of Producing Consistion	Top C17 Sub Puy	Tubing Deptil	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	G and I	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas it	ji, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			- FPENA	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
			Samuel LD	
			OCT 1 3 1965	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Coldente COM	
1331 1331 1331 1331	200,000		7107 3	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
		APPROVED NOV 1 1965	, 19	
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given		,	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		- · · · · · · · ·		
		TITLE Supervisor Dist. # 3		
	ע ומ			
ORIGINAL SIGNED E.S. OBE	KLI	If this is a request for allow	compliance with RULE 1104. wable for a newly drilled or deepened	
	nature)	well this form must be accomps	inied by a tabulation of the deviation	
Petroleum Enginer		tests taken on the well in accordance with RULE 111.		
	itle)	able on new and recompleted w	elis.	
	October 11, 1965 (Date) Fill out only Sect well name or number, or		 III, and VI for changes of owner, ter, or other such change of condition. 	
(D			Separate Forms C-104 must be filed for each pool in untiply	
		completed wells.	-	