Form 9-331

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 079383 FF H SEE
	E & 2 & 2 & 2 & 2 & 2 & 2 & 2 & 2 & 2 &
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 3 2 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	San Juan 30-6 Unit
1. oil gas sy	8. FARM OR LEASE NAME 2 0 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
well Well M other	9. WELL NO. 요즘하다 다 말으면
2. NAME OF OPERATOR El Paso Natural Gas Company	95 % Sing San (58)
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P. O. Box 990, Farmington, N. M. 87401	11. SEC., T., R., M., OR BLK, AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA EGER SERVE
below.) AT SURFACE: 890'/S, 890'/W	Sec. 26, T30N, R/W . Ear.
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 11. 11. 11. 11. 11. 11. 11. 11. 11. 1
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6863' GR & a 18 2866
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	out to control to cont
FRACTURE TREAT	
SHOOT OR ACIDIZE	\$ \$4% Z ** 0 0 0 0 0 0
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9-330. bit is the same on the change on the change of the
CHANGE ZONES	oit.
(other)	enoitourten enoitersgo llaw esgasos no b dinun aith bri iort banistdo iort banistdo iort banistdo iort banistdo iort banistdo nal rasibnt no nal rasibnt no o bodfann bri b aith bras be sus - o arous co
17 DESCRIPE PROPOSED OF COMPLETED OPERATIONS (C)	change on For both both both both both both both both
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.)	e all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and
10-26-78 Circulated hole and tagged top of ret	
found F.P. @375'. Set B.P. @236'. F	Perf 2 sq. holes @230'. Circ.
cement to surface out B.H. Ran cemer	nt to surface in 7" and installed
D.H. marker. Location has been resto	ored and cleared of all equipment
D.H. marker. Location has been restormall pit will be filled and re-seedi	ing will begone at a later date.
	A Angle Services of the Servic
Subsurface Safety Valve: Manu. and Type	A STATE OF THE STA
	7. 1 5 6 4 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
	The tot sold in the sold in th
10 2°	Service of the servic
1.000	of bank of the state of the sta
Subsurface Safety Valve: Manu. and Type	10.
18. I hereby certify that the foregoing is true and correct	Section and sectio
SIGNED Jone Blank TITLE Production En	Igr. DATE 12-13-78 26 28 27 27 27 27 27 27 27 27 27 27 27 27 27
(This space for Federal or State office	e use) Series Series
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	
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73% (1000	in the code of the
	State of the state

Well	Land Office				Lease Number		
San Juan 30-6 Unit #95				Santa Fe	<u> </u>	SF 079383	
ocation	001/W Soc 26	ፕሬባ <u>ለ</u> ይን	71aT				
890'/S, 890'/W, Sec. 26, T30N, R7W County						State	
				Rio Arrib	a	New Mexico	
Formation Mesa Verde	5					Blanco Mesa Verde	
Mesa verde					•		
POTENTIAL	1	2	FORMATIONS		TOPS	SCHEMATIC E	
Formation	MV		Ojo	Ojo Alamo Kirtland		Cem plug t Surf insid & outside 7" 9 5/8" @19	
Test Date	P&A		Kirt				
AOF	3400		Frui	Fruitland		7" B.P. @236' Perf 7" @230'	
Ck. Vol.			Pict	Pictured Cliffs		G circ. cem.	
BOPD			Lewi	.s	3810	7" ret @2385	
GOR			Clif	f House	5526	Perf 7" @293	
SIPT	1078 psig		Mene	efee	5633 %	and sq. 200 To cover Ojc Alamo inside	
SIPC	1074 psig		Poir	Point Lookout		& outside 7"	
IBHP					÷		
6863 G.L.						550' plug below ret	
	TA 4-11-69						
Completion Date 12-16-53 PA 10-24-78						25' plug over ret	
Logs and Surveys ES, GRL, IND, Temp. Survey					7" ret. 0		
						0/H w/175 sks	
·						7'' @5470'	
				1	100 00	Sq/W 2 3/8 stule 2 5570'	
STIMULATION TYP				1	100°		
MV	Shot Open	note		O'S O'S	10.0.	2 3/8 @61	
				0,		T.D. 6119	
						1.5. 0115	
DRILLING CONTRACTORS			DST	DST No.		Show csg., cmt. top, tbg., pkrs., plugs,	
			Core	Cores No.		depth, perfs., seating nipples, etc.	

WELL COMPLETION LOG Form 22-5 (Rev. 2-62) S.J. 30-6 Unit #95

(Show details of tubular goods, bottom hole accessories, DST's, Cores, Deviations, and General Chronological History).

This well was originally drilled in October 1953 by E.P.N.G. as the Wilson #1 with Great Western Drilling Company as the drilling contractor. The name was changed in October 1965 to the S.J. 30-6 Unit #95. Original drilling operations are as follows:

10-1-53 Spudded by Great Western Drilling Company. Ran 9 5/8" 36#, J-55 surface casing, set at 194'. Cemented with 125 sacks cement. 7" 20 & 23# J-55, Csg. set at 5470'. Cemented with 500 sacks cement. Drilled with gas to 6119'. Shot with 1651 quarts SNG from 5524' to 6119. 2 3/8", 4.7# J-55 tubing, set at 6102'.

12-16-53 Well was completed.

Temporarily abandoned because well would not produce against line.

4- 9-69 Rigged up Dwinnell Bros. rig #1.

4-10-69 Killed well with water, cut stuck tubing off at 5570', pulled tubing and pumped in 50 bbls. water. Set cement retainer inside 7" casing at 5365', and cemented open hole with 175 sacks of cement. Dumped one bbl. of cement on top of retainer. PBTD 5340'. Perforated 2 squeeze holes at 2935' and set cement retainer at 2385'. Squeezed 7" with 200 sacks of cement. Temporary abandonment completed.

Abandonment Procedure

10-20-70 Moved on Bedford, Inc. to P & A.

10-21-78 Circulated hole and tagged top of retainer at 2385'. Stretched 7" casing and found free point at 375'. Set bridge plug at 236' and perforated 2 squeeze holes at 230'. Circulated cement to surface out bradenhead. Ran cement to surface in 7" casing and installed D.H. marker.

The location has been restored and cleared of all equipment and is ready for inspection. Re-seeding will be done at a later date.