Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 5-12-57 POOL Blanco This is a Report of: (Check appropriate block) Beginning Drilling Operation: Plugging Detailed account of work done, nature and quantity of materials used and re Total Depth 3358'. Ban 82 joints 7-5/8", 26.40, J-55 casing (3343') set at 3355' with 100 sacks regular cement, 100 sacks Poznix, 1/4#/sack Flocele and 4% gel followed with 50 sacks regular cement. Head 1000# 30 minutes. Top of cement by temperature survey at 1950'. MAY 1 OIL COMPISSION.	ico				
DATE WORK PERFORMED 5-12-57 POOL Blanco This is a Report of: (Check appropriate block) Beginning Drilling Operation: Plugging Other Detailed account of work done, nature and quantity of materials used and re Total Depth 3358'. Ban 82 joints 7-5/8", 26.40, J-55 casing (3343') set at 3355' with 100 sacks regular cement, 100 sacks Pozmix, 1/4#/sack Flocele and 4% gel followed with 50 sacks regular cement. Held 1000# 30 minutes. Top of cement by temperature survey at 1950'. MAY 1 OIL COM DIST	(Address)				
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	I. CON	3.			
Original Well Data:					
DF Elev TD PBD Prod. Int. Compl Date	e				
Tbng. Dia Tbng Depth Oil String Dia Oil String De	pth_				
Perf Interval (s)					
Open Hole Interval Producing Formation (s)					
RESULTS OF WORKOVER: BEFORE A	FTER				
Date of Test					
Oil Production, bbls. per day					
Gas Production, Mcf per day					
Water Production, bbls. per day					
Gas-Oil Ratio, cu. ft. per bbl.					
Gas Well Potential, Mcf per day					
Witnessed by		-			
(Company)					
Name Title PETROLEGIN ENGINEER UIST. INU. 3 I hereby certify that the information above is true and complete to the my knowledge Name Position Position Position Position					
Date MAY 16 1957 Company El Page Natural Gas Co	2				

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