DISTRIBUTION  SANTA FE FILE  U.S.G.S.  LAND OFFICE		CONSERVATION COM T FOR ALLOWABLE AND RANSPORT OIL AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
TRANSPORTER OIL / GAS  OPERATOR  PRORATION OFFICE  Operator				
El Paso Notural Gas	Company			
Address  Box 990. Formington	n, New Mexico 87401			
Rox 990, Formington Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please	explain)	
Recompletion  Change in Ownership	Oil Dry C			•
If change of ownership give name	Configuration Condition	ensate		
and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including I	_	Kind of Lease	Lease No.
San Juan 30-6 Unit	62X Blanco	Mesa Verde	State, Federal or Fee	Fee
	985 Feet From The South Li	ne and 990	Feet From The	West
Line of Section 28 To	waship 30N Range	6W . NMPM	Rio Arriba	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G			
Name of Authorized Transporter of Cil	or Condensate X	Address (Give address t		of this form is to be sent)
El Paso Natural Gas Nume of Authorized Transporter of Car		Box 990, Farmi	ngton, New Mer	xico 87401 of this form is to be sent)
Northwest Pipeline		•		on, New Mexico 87403
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   M   28   30N   6W	Is gas actually connecte	d? When	
	th that from any other lease or pool,	give commingling order	number:	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug E	lack   Same Restv.   Diff. Restv.
Designate Type of Completic	<u> </u>			
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
Perforations	<del></del>	<del></del>	Depth	Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECOR	)	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volum	e of lood oil and must	be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		
Length of Test	Tubir.g Pressure	Casing Pressure	5 10 ghoke	Size
Actual Prod. During Test	Ott-Bbls.	Water - Bbls.	CON. COM	CF
		<u> </u>	CON. B	
GAS WELL		Š	UIS.	
Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity	of Condensate
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-	in) Choke	Size
CERTIFICATE OF COMPLIANC	OIL CONSERVATION COMMISSION			
commission have been complied w	egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	APPROVED	FEB 7 1	, 19

(Signature)

(Title)

	DVED	19
8Y	Original Light Lag in in Line con	
TITLE	o service in a training of the contribution of	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Coursely Tomp Colod must be filled for each noof in multiply