

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED October 17, 1955

OPERATOR Pacific Northwest LEASE M.V. 30-6 WELL NO. Unit 12-26
990'S UNIT
1/4 SECTION: 990'W LETTER M SEC. 26 TWP. 30 RGE. 6
CASING: 7 5/8 " O.D. SET AT 3516 TUBING 2 " WT. 4.7 SET AT 5867
PAY ZONE: FROM 5374 TO 5870 GAS GRAVITY: MEAS. EST. 0.650
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 4" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1095 psig TUBING: 1092 psig S. I. PERIOD 7 days
TIME WELL OPENED: 10:40 A.M. TIME WELL GAUGED: 1:40 P.M.
IMPACT PRESSURE: 17 psig Working pressure on tubing 347 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
ATE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 10,560

WITNESSED BY: T. B. Grant TESTED BY: Clarence R. Wagner
COMPANY: El Paso Natural Gas Co. COMPANY: Pacific Northwest Pipeline Co.
TITLE: Gas Engineer TITLE:

WILDERNESS CONSERVATION COMMISSION
 AZTEC DISTRICT OFFICE

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