Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

CIVID	110. 1007	-0133
Expires: 1	November	30,2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

Do not use this fo	Do not use this form for proposals to arill or to re-enjer and			<u> </u>		
abandoned well. Use form 3160-3 (APD) for such proposals.			6.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement Name and/or No. SAN JUAN 30-6 UNI		
1. Type of Well Oil Well Gas Well Other				8. Well Name and No.		
Name of Operator BURLINGTON RESOURCES OIL	9.	9. API Well No.				
3a. Address 3401 EAST 30TH	3b. Phone No.(include a	,	3003907752			
FARMINGTON, NM	505.326.9727		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990FWL 990FSL $\mathcal{M} - 26 - 30 - 6$			11	11. County or Parish, and State RIO ARRIBA NM		
12. CHECK APPRO	OPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	OTICE, REPOR	T, OR OTHER DA	TA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved opera testing has been completed. Final Abandor determined that the site is ready for final in (4-17-01) MIRU. SDON.(4-18-01) wtr. TOOH. TIH, ran CBL-CCL-GI TOOH. SDON.(4-19-01) TIH, perf	recomplete horizontally, give subsurfar be performed or provide the Bond No. tions. If the operation results in a multinment Notices shall be filed only after a spection.) ND WH. NU BOP. TOOH w/19 R @ 3300-5300', TOC @ 4130 f Lewis w/1 SPF @ 4305, 4315	ce locations and measured and to on file with BLM/BIA. Requiriple completion or recompletion all requirements, including reclarion jts 2 3/8" tbg. TIH w/C is Good bond @ 4360-53 jts 4332, 4345, 4540, 4544	Reclamat Recomple Recomple Temporal Water Di Water Di Tany proposed work a true vertical depths or red subsequent report in a new interval, a l mation, have been co CIBP, set @ 5300 CIBP, set @ 5300 CIBP, set @ 5405 CIBP,	ete rily Abandon sposal and approximate duration f all pertinent markers an ts shall be files within 30 Form 3160-4 shall be file mpleted, and the operato D'. Load hole w/2% b bond @ 4360-413 610, 4625, 4635, 46	d zones. days ed once or has KCI 0'.	
4690, 4715, 4750, 4782, 4795, 48 frac crew.(4-20-01) Acidize w/30 that 20/40 Brady sd. CO after frac.(4-20 frac.) 5300'. TIH, blow well & CO.(4-5769'. (SN @ 5735'). ND BOP. Note that the second state of the	obl 10% acetic acid. Frac Lewis 21-01) Blow well & CO. TOOH. 23-01) Blow well & CO. TOOH U WH. RD. Rig released.	s w/618 bbl 20# linear ge (4-22-01) TIH w/4 3/4" bi w/bit. TIH W/187 jts 2 3/ m for BURLINGTON RESO 001 Title	ources oil & C REPORT 04/26/2001	F N2, 200,000# O. Mill out CIBP E tbg, landed @ GAS Sent to the Farm	FOI. REC	
		Title		MAY	ale 7 2001	
Approved By	1. Approval of this notice does no					
certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the su			Y_MW	ON FIE O OFF	