

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesaverde
COUNTY Rio Arriba DATE WELL TESTED September 16, 1951
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OPERATOR El Paso Natural Gas Company LEASE Nennear WELL NO. 1
UNIT
1/4 SECTION: SW LETTER SEC. 25 TWP. 30N RGE. 6W
CASING: 7 " O.D. SET AT 5240 TUBING 2 " WT. 4.7 SET AT 6069
PAY ZONE: FROM 5540 TO 6069 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING TUBING X
TEST HIPPLE 2 " I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1061 psi TUBING: 1062 psi S. I. PERIOD September 7, 1951
TIME WELL OPENED: 10:50 A.M. TIME WELL GAUGED: 1:50 P.M.
IMPACT PRESSURE: 22 psi
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3042 MCF

WITNESSED BY: C. E. Powell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

TESTED BY: Clarence Wagner
COMPANY: Phillips
TITLE: Gas Well Tester

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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