

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on Re-
verse side)Form approved
Budget Form No. 42 (11-421)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078741

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1088'S, 989'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, ET, OR, etc.)

6722'GL

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

68 (OWWO)

10. FIELD AND FOM or WILDCAT

Blanco Mesa Verde

11. SEC., T., R., or BLM, and
SURVEY OF ALGASSec. 25, T-30-N, R-6-W
NMNM

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Squeeze

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-4-72

Pulled tubing, set cement retainer at 5438' and squeezed open hole with 150
sks. cement. Perforated squeeze hole at 2960', set cement retainer at 2880'.
Squeezed thru perforation with 125 sks. cement.

8-8-72

Sidetrack T.D. 6293'. Ran 201 joints 4 1/2", 10.5#, K, production casing,
6282' set at 6293' with 125 sks. cement. WOC 18 hours, Top of cement at 4520'.

8-9-72

PBTD 6277'. Perf 6120-28', 6144-52', 6176-84', 6201-09', 6232-40' with 16
shots per zone. Frac with 42,000# 20/40 sand, 42,084 gallons water. Dropped
4 sets of 16 balls, flushed with 5293 gallons water. Baffle set at 6091'. Perf
5912-28', 5942-50', 5974-90', 6010-18', 6030-42' with 16 shots per zone. Frac
with 49,000# 20/40 sand, 40,320 gallons water. Dropped 5 sets of 16 balls,
flushed with 4074 gallons water. Bridge plug set at 5640'. Perf 5586-94',
5604-18' with 16 shots per zone. Frac with 30,000# 20/40 sand, 30,282
gallons water. Dropped 1 set of 16 balls, flushed with 3780 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

OIL CON. COM.

DIST. 3

DATE August 23, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side