

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-11355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. LEASE DESIGNATION AND SERIAL NO.
SF 078741

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. CRIT. AREA/STATE NAME
San Juan 30-6 Unit

4. FARM OR LEASE NAME
San Juan 30-6 Unit

5. WELL NO.
68 (OWWO)

6. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

7. SEC. T. R., M., OR BBLK. AND SURVEY OR AREA
Sec. 25, T-30-N, R-6-W NMPM

8. COUNTY OR PARISH
Rio Arriba

9. STATE
New Mexico

10. DATE STUDDED
w/o 8-3-72

11. DATE T.D. REACHED
w/o 8-7-72

12. DATE COMPL. (Ready for prod.)
w/o 8-23-72

13. ELEVATIONS (DF, PKE, RT, GN, ETC.)*
6722' GL

14. TOTAL DEPTH, MD & TVD
6293'

15. TUBG. PACK T.D., MD & TVD
6277'

16. IF MULTIPLE COMPL. HOW MANY*

17. INTERVALS PERFORATED BY
C-6293'

18. ROTARY TOOLS

19. CABLED TOOLS

20. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD / TVD)
5586-6240' (Mesa Verde)

21. WAS DIRECTIONAL SURVEY MADE
NO

22. TYPE ELECTRIC AND OTHER LOGS RUN
ES, ML, GN, IGR, TL

23. WAS WELL CORED
NO

24. CASING RECORD (Log of all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET. (MD)	HOLES SIZE	CEMENTING RECORD
9 5/8"	25.4#	169'	13 3/4"	125 sks.
7"	23#	55-40'	8 3/4"	500 sks.
4 1/2"	10.5#	6293'	6 1/4"	125 sks.

25. LINE RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	DEPTH (MD)

26. TUBING RECORD

SIZE	DEPTH SET. (MD)
2 3/8"	6256'

27. PERFORATION RECORD (Interval, size and number)

5586-94', 5604-18', 5912-28', 5942-30',
5974-90', 6010-18', 6030-42', 6120-38',
6144-32', 6176-84', 6201-09', 6232-40'.
with 16 shots per zone.

28. AGG. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5586-5618'	30,000# sand, 30,282 gal. water
5912-6032'	49,000# sand, 40,330 gal. water
6120-6240'	42,000# sand, 42,084 gal. water

29. PROMOTION

DATE FIRST PRODUCTION
8-23-72

PRODUCTION METHOD (if forcing, gas lift, pumpjack--size and type of pump)
flowing

WELL STATUS (Producing or shut-in)
shut in

DATE OF TEST
8-23-72

HOURS TESTED
3

CHROME SIZE
3/4"

PROD'N. PER TEST PERIOD

FLOW. TUBING PRESS. SI 500

CASING PRESSURE SI 709

CALCULATED 24-HOUR RATE

OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

5685 AOP

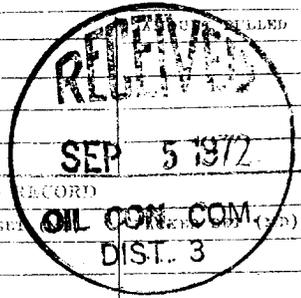
30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

LEFT WITNESSED BY
B. J. Broughton

31. LIST OF ATTACHMENTS

32. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Petroleum Engineer DATE August 29, 1972



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form, and the number of copies to be submitted, particularly with regard to local area or regional processing and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 26, below regarding separate reports for separate completions.

If not due prior to the time the summary record is submitted, copies of all currently available logs (depths, geologists, variable and core analysis, all types electric logs), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 26.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, 200(5), bottom(s) and name(s) (if any) for only the interval reported in Item 22. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Complete": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF LOGS, ZONES, CORES, INTERVALS, AND CONTENTS THEREOF; CORE INTERVALS; AND ALL WELL-STEM TESTS, INCLUDING PRESSURE INTERVALS, CUSHION USES, CHIEF TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	DEPTH
				Figured Cliffs	3710'		
				Cliff House	5575'		
				Mencfee	5690'		
				Point Lookout	5885'		
				Manoos	6033'		

38. GEOLOGIC MARKERS