

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-11355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078741	
6. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DEEP-REPAIR ☐ Other _____		6. IF INDIAN, ALIQUOT OR TRIBE NAME	
7. NAME OF OPERATOR El Paso Natural Gas Company		7. CRIT. AREA NAME San Juan 30-6 Unit	
8. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		8. FARM OR LEASE NAME San Juan 30-6 Unit	
9. LOCATION OF WELL (Report together clearly and in accordance with any State requirements)* At surface 1088'S, 989'W At top prod. interval reported below At total depth		9. WELL NO. 68 (OWWO)	
10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde		10. COUNTY OR PARISH Rio Arriba	
11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T-30-N, R-6-W NMPM		11. STATE New Mexico	
12. PERMIT NO.		12. DATE ISSUED	
13. DATE STUDDED w/o 8-3-72		13. DATE T.D. REACHED w/o 8-7-72	
14. DATE COMPL. (Ready to prod.) w/o 8-23-72		14. ELEVATIONS (DE, PKE, RT, CR, ETC.)* 6722' G1	
15. TOTAL DEPTH, MD & TVD 6293'		15. TVD, PKE T.D., MD & TVD 6277'	
16. IF MULTIPLE COMPL. HOW MANY*		16. INTERVALS REACHED BY C-6293'	
17. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)* 5586-6240' (Mesa Verde)		17. WAS DIRECTIONAL SURVEY MADE NO	
18. TYPE ELECTRIC AND OTHER LOGS RUN ES, ML, CN, IGR, TL		18. WAS WELL CORED NO	
19. CASING RECORD (List all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET. (MD)	CEMENTING RECORD
9 5/8"	25.4#	169'	125 sks.
7"	23#	55-40'	500 sks.
4 1/2"	10.5#	6293'	125 sks.
20. LINE RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
21. TUBING RECORD			
SIZE	DEPTH SET. (MD)		
2 3/8"	6236'		
22. PERFORATION RECORD (Interval, size and number)			
5586-94', 5604-18', 5912-28', 5942-30', 5974-90', 6010-18', 6030-42', 6120-28', 6144-32', 6176-84', 6201-09', 6232-40'. with 16 shots per zone.			
23. AGG. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5586-5618'		30,000# sand, 30,282 gal. water	
5912-6032'		49,000# sand, 40,330 gal. water	
6120-6240'		42,000# sand, 42,084 gal. water	
24. PROMOTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (lifting, gas lift, pumpjack—size and type of pump)	
8-23-72		flowing	
HOURS TESTED		CHOKER SIZE	
3		3/4"	
DATE OF TEST		PROD'N. TEST PERIOD	
8-23-72		8-23-72	
FLOW, TUBING PRESS.		CASING PRESSURE	
SI 500		SI 709	
CALCULATED 24-HOUR RATE		OIL—PRL.	
5685 AOP		GAS—MCF/D	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
5685 AOP			
25. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
		B. J. Broughton	
26. LIST OF ATTACHMENTS			
27. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
B. J. Broughton		Petroleum Engineer	
DATE		August 29, 1972	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form, and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and on below regarding separate reports for advance completions.

If not submitted prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', native and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, 200 (s), bottom(s) and name(s) for only the interval reported in item 22. Submit a separate report (page) on this form, adequately identifying, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Complete": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF WELLBORE ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING FLUIDS, INTERVAL TESTED, CUSHION USED, CHIEF TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP
			Figured Cliffs	3716'
			Cliff House	5575'
			Mencfee	5690'
			Point Lookout	5885'
			Mancoos	6033'