	NO. OF COPIES RECI	5			
	DISTRIBUTIO	_			
	SANTA FE				
	FILE			•	
	U.S.G.S.				
	LAND OFFICE				
I.	TRANSPORTER	OIL	İ		
		GAS	1		
	OPERATOR				
	PRORATION OFFICE				
	Operator El Paso Natural				
	Address <b>Box</b>	990,	Fai	mir	

October 8, 1965

(Date)

DISTRIBUTION  SANTA FE /  FILE /		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104  Supersedes Old C-104 and C-110  Effective 1-1-65		
U.S.G.S.  LAND OFFICE  IRANSPORTER OIL !  GAS !  OPERATOR !	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
I. PRORATION OFFICE Operator El Paso Natura	al Gas Company				
Address					
	ington, New Mexico				
Reason(s) for filing (Check proper bo	(x)  Change in Transporter of:	Other (Please explain)			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	\ \	anged From #1		
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND	LEASE Wall No   Book Nar	ne, Including Formation	Kind of Lease		
Lease Name San Juan 30-6		Blanco Mesa Verde	State, Federal or Fee		
Location					
Unit Letter	Feet From The Lin	e andFeet From	n The		
Line of Section 25 T	ownship <b>30N</b> Range	6W , NMPM, Rio Arr	iba County		
III. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	.S			
Name of Authorized Transporter of C	il or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)  Farmington, New Mexico		
Name of Authorized Transporter of C	asinghedd Gas or Dry Gas X	Address (Give address to which appr Box 990	roved copy of this form is to be sent) , Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?  Yes	lhen		
	with that from any other lease or pool,	give commingling order number:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Bute Compil ricady to 1 real				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
Perforations		<u> </u>	Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	ifter recovery of total volume of load o	il and must be equal to or exceed top allow		
OIL WELL	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas			
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 100), pamp, and	MILLER		
Length of Test	Tubing Pressure	Casing Pressure	Choke Sign		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	OCT 1 3 1965		
GAS WELL			OIL CON.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity & Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
	NOD	OU CONSERV	/ATION COMMISSION		
VI. CERTIFICATE OF COMPLIA		1 1965			
Commission have been complied	d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	BY Original Signed Emery C. Arnom			
		TITLE Supervisor Dist. # 3			
OR G NAL SI	GNED E.S. OBERLY	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
Petroleum Eng		well, this form must be accome tests taken on the well in ac	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	October 8, 1965		All sections of this form must be filled out completely for allowable on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.