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TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes G-101 and C-110
Effective 1-1-65

Operator	El Paso Natural Gas Company		
Address	PO Box 990, Farmington, NM 87401		
Reasons for filing (Check proper box)	Other (Please explain)		
New Well	Change in Transporter or	See back for details	
Recompletion	Oil	Low Gas	
Change in Ownership	Commonhead Gas	Commonsite	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No., Prod. Name, In. Under Formation	Kind of Lease	Lease No.
San Juan 30-6 Unit	68(OWWO) Blanco Mesa Verde	State, (Federal) or Free	SF 078741
Location	Unit Letter: M : 1088 Feet From The South Line and 989 Feet From The West		
Line of Section	25	Township	30N
Range	6W	County	Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM					
Name of Authorized Transporter of Commonhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM					
If well produces oil or liquid, give location of tanks.	Unit	Sec.	Twp.	Range	In gas actually connected?	When
	M	25	30N	6W		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X		X			X	
Date Spudded	Date Compl. ready to Prod.	Total Depth	P.B.T.D.					
w/o 8-3-72	w/o 8-23-72	6293'	6277'					
Elevations (OF, RLB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6722'GL	Mesa Verde	5586'	6236'					
Perforations	Depth Casing Shoe							
5586-94', 5604-18', 5912-28', 5942-50', 5974-90', 6010-18', 6030-42', 6120-28', 6144-52', 6176-84', 6201-09', 6232-40'	6293'							
TUBING, CASING, AND CEMENTING RECORD								
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	169'	125					
8 3/4"	7"	5540'	500					
6 1/4"	4 1/2"	6293'	125					
	2 3/8"	6236'	tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Prod. Condensate/MCF	Gravity of Condensate
5685 MCF/D	3 hours		
Testing Method (flow, back pr.)	Tubing Pressure (psia - 24 hr.)	Casing Pressure (psia - 24 hr.)	Choke Size
Calc. AOF	500	709	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the data and computations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

AUG 30 1972

APPROVED
Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the well from the approved plan with RULE 111.

OWWO-

- 8-3-72 Rigged up Dwinell Bros. Rig #1, pulled 194 joints 2 3/8" tubing.
- 8-4-72 Set cement retainer at 5438' and squeeze open hole with 150 sks. cement. Perforated squeeze hole at 2960', set cement retainer at 2880' and squeeze thru perforation with 125 sks. cement.
- 8-5-72 Drilled retainers at 2960' and 5438', drilled cement to 5000'.
- 8-6-72 Drilling sidetrack hole from 5550' with gas. 1° at 5440' (old hole), 7 1/2° at 5570'.
- 8-7-72 Drilling, reached T.D. of 6293', 7° at 5629', 8° at 5800', 10° at 6293'.
- 8-8-72 Ran 201 joints 4 1/2", 10.5#, K, production casing, 6282' set at 6293', with 125 sks. cement. Top of cement at 4520'.
- 8-9-72 PBTD 6277'. Perf 6120-28', 6144-52', 6175-84', 6201-09', 6232-40' with 16 shots per zone. Frac'd with 42,000# 20/40 sand, 42,034 gallons water. Dropped 4 sets of 16 balls, flushed with 5293 gallons water. Baffle set at 6091'. Perf 5912-28', 5942-50', 5974-90', 6010-18', 6036-42' with 16 shots per zone. Frac'd with 49,000# 20/40 sand, 40,320 gallons water. Dropped 5 sets of 16 balls. Flushed with 4074 gallons water. Bridge plug set at 5640'. Perf'd 5586-94', 5604-18' with 16 shots per zone. Frac'd with 30,000# 20/40 sand, 30,282 gallons water. Dropped 1 set of 16 balls, flushed with 3780 gallons water.
- 8-10-72 Drilled bridge plug at 5640' and baffle at 6091', blowing well.
- 8-11-72 Blew well and ran 199 joints 2 3/8", 4.7#, J-55 tubing, 6226' landed at 6236' with seating nipple on bottom.
- 8-23-72 Date well was tested.