

U. S. LAND OFFICE **ante Po**
SERIAL NUMBER **078740**
LEASE OR PERMIT TO PROSPECT
San Juan Unit 30-5

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Lessor or Tract _____ Field N.E. Blanco State N.M.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Est. Huron

Date July 13, 1964 Title Dist. rpt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-9-54, 1954 Finished drilling 2-11-54, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2827 to 3026 No. 4, from 5153 to 5410

No. 2, from 3626 to 3308 No. 5, from 5410 to 5409

No. 3, from 5100 to 5153 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From -	To -	
9/58	spiral	19.4	Armco	319.20	Baker				
7/58	spiral	19.4	Armco	319.20	Baker				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9/58"	332.37'	225	Halliburton		
7"	501.3'	400 (1" stage)	Halliburton		
	5042.67				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Dupont					
	50 lb	(2) time bomb	1246 cts	2/11/54	5100 to 5600'	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

DATE _____
 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%

emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 925 107 50

1023 EMPLOYEES Well shut in for period of 47 days prior
to test.

_____, Driller **to test.** _____, Driller

J. H. Mann - lease foreman _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	2296	2296	sands & shales Tertiary
2296	2450	154	Sandstone, some ch ls Ojo Alamo
2450	2827	377	shale, sandy, some sand beds Kirtland
2827	3026	199	Interbedded, shale, sand and coal Fruitland
3026	3308	282	Sandstone, shale stringers, traces coal in upper section Pictured Cliffs.
3308	5100	1792	shale, dark gray sand beds in middle & lower part Lewis
5100	5153	53	sandstone, shale Cliff House
5153	5410	257	sandstone, shale & coal Menefee
5410	5600 (est)	190	sandstone, shale stringers Point Lookout

