

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8 504-2088

DISTRICT
P.O. Drawer DD, Aztec, NM 88210

DISTRICT
1000 Rio Arriba Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well No.
Address 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transport of: ☐ Oil ☐ Dry Gas ☐	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 7	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>M</u> : 990 Feet From The South Line and 990 Feet From The West Line Section 29 Township 30N Range 5W, NMPLM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) Gary Energy P.O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corp. P.O. Box 58900, SLC, UT 84158-0900
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgn. Is gas actually connected? When? Attn: Claire Potter
If this production is commingled - i.e. that from any other lease or pool, give commingling order number.	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.F., A.K.B., RT., GR., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of flood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Gas-MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. E. Robinson
Sr. Drlg. & Prod. Engr.
Printed Name Title
(505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION
APR 01 1991

Date Approved
By Burt D. Chang
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-10 must be filed for each pool in multiply completed wells.