

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Well 070 FARMINGTON, NM STW 10 PM 1:36

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1470' FNL, 1075' FNL

Sec. 30, T-30-N, R-7-W, NMPM

5. Lease Number  
NM-012709

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 30-6 Unit

8. Well Name & Number  
San Juan 30-6 Unit #7

9. API Well No.  
300390775500

10. Field and Pool  
Blanco Mesaverde

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - TUBING REPAIR

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on subject well according to the attached procedure.

RECEIVED  
FEB 20 1997

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Deane W. Spencer* (ros7) Title Regulatory Administrator Date 2/4/97

(This space for Federal or State Office use)

APPROVED BY */s/ Duane W. Spencer*

Title \_\_\_\_\_

Date FEB 18 1997

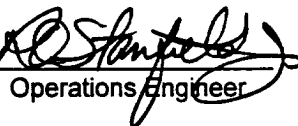
CONDITION OF APPROVAL, if any:

NMOCD

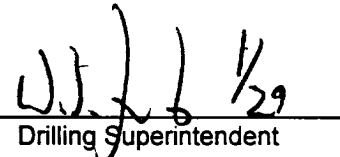
**San Juan 30-6 Unit #7  
Blanco Mesaverde  
1470' FNL, 1075' FEL  
NE Section 30, T-30-N, R-7-W  
Latitude / Longitude: 36° 46.8210' / 107° 36.8572'  
Recommended Tubing Repair Procedure**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). PBTD not in well records, 5" casing set @ 5468'. TOOH with tubing. Visually inspect tbg for corrosion, lay down perforated sub and replace any bad joints. Check tbg for scale and notify Operations Engineer.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended:

  
Operations Engineer

Approved:

  
Drilling Superintendent

Rob Stanfield Phone 326-9715  
Pager 324-2674

MERIDIAN OIL CO.  
ENGINEERING CALCULATION

Sheet: 1 of 2  
Date: \_\_\_\_\_  
By: \_\_\_\_\_  
File: \_\_\_\_\_

S.J. 30-6 1/4" T # 7

1470' ENL, 1075' FEL

NE Sec. 30, T-30-N, R-7-W

Rio Arriba Co, N.M.

