CONDITION OF APPROVAL, if any:

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells 0 Pil 1:36 070 FASIMINGTON, NMF. Lease Number NM-012709 If Indian, All. or 1. Type of Well Tribe Name GAS 7. Unit Agreement Name 2. Name of Operator San Juan 30-6 Unit OIL & GAS COMPANY 8. Well Name & Number 3. Address & Phone No. of Operator San Juan 30-6 Unit #7 9. API Well No. PO Box 4289, Farmington, NM 87499 (505) 326-9700 300390775500 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1470'FML, 1075'FEL Blanco Mesaverde ∠ Sec.30, T-30-N, R-7-W, NMPM 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Action Type of Submission ____ Abandonment ___ Change of Plans _X_ Notice of Intent ___ New Construction ___ Recompletion ___ Non-Routine Fracturing ___ Plugging Back Subsequent Report ____ Acpair ___ Water Shut off
___ Altering Casing ___ Conversion
___ X_ Other - The conversion ____ X_ Other ___ X_ Other ____ X_ Other ___ X_ Other ____ X_ Other ____ X_ Other ____ X_ Other ___ X_ Other ____ X_ Other _____ X_ Other ____ X_ Other _____ X_ Other ______ X_ Other ______ X_ Other ______ X_ Other ______ X_ Other _______ X_ Other _______ X_ Other ________ X_ Other __________ X_ Other ____ ___ Casing Repair ___ Final Abandonment Conversion to Injection _x_ Other - TUBING REPAIR Describe Proposed or Completed Operations 13. It is intended to repair the tubing on subject well according to the attached procedure. OIL COM. DIV. I hereby certify that the foregoing is true and correct. Mahuld (ros7) Title Regulatory Administrator Date 2/4/97___ (This space for Federal or State Office use)
APPROVED BY

Title FEB 1 8 1997 Title Date

San Juan 30-6 Unit #7 Blanco Mesaverde 1470' FNL, 1075' FEL

NE Section 30, T-30-N, R-7-W
Latitude / Longitude: 36° 46.8210' / 107° 36.8572'
Recommended Tubing Repair Procedure

- 1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
- MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
- 3. Release donut, pick up additional joints of tubing and tag bottom (record depth). PBTD not in well records, 5" casing set @ 5468'. TOOH with tubing. Visually inspect tbg for corrosion, lay down perforated sub and replace any bad joints. Check tbg for scale and notify Operations Engineer.
- 4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
- 5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD with air.

6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended:

Operations Angineer

Approved:

Drilling **S**uperintendent

Rob Stanfield Phone 326-9715

Pager 324-2674

MO-0139A(11-90)

MERIDIAN OIL CO. **ENGINEERING CALCULATION**

Sheet:	1 o1 Z
Date:	
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