



AREA 640 ACRES  
LOCATE WELL CORRECTLY

1- NMOC  
1- L.G. Truby  
2- B. DeWee  
1- File  
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pacific Northwest Pipeline Corporation San Juan 30-5  
(Company or Operator) (Lease)

Well No. 16-26, in SE  $\frac{1}{4}$  of SW  $\frac{1}{4}$  of Sec. 26, T. 30N, R. 5W, NMPM.

Blanco Mesa Verde Pool, El Arriba County.

Well is 1100 feet from South line and 1950 feet from West line of Section 26. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced 5-2-56, 19\_\_\_\_. Drilling was Completed 8-25-56, 19\_\_\_\_.

Name of Drilling Contractor Moran Bros. Inc.

Address Astee Highway, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 6576 Ord. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

### OIL SANDS OR ZONES

No. 1, from 5456 to 5836 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32.30	New	186.89	Tex Patt.			
7	20.0	"	3576.0	Guide			
5	11.5	"	5887.3	Float		5456-5836	Fracing
2 3/8	4.7	"	5788.3	Perf Nipple			

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13	9 7/8	200.59	200 sx	Halliburton		
9 5/8	7	3590.1	200 SX	"		
6 3/4	5	5898.6	150 sx	"		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf 5764-5836, Frac LPL w/48,300 gal water and 55,000# sd. IR 49.4 BPM.

Perf 5704-5748, Frac UPL w/48,300 gals water & 60,000# sd. IR 47.8 BPM.

Perf 5456-5650, Frac Mon & GM w/45,218 gals water IR. 44.9 BPM.

Result of Production Stimulation \_\_\_\_\_

Depth Cleaned 5851'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5888 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19  
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.  
GAS WELL: The production during the first 24 hours was 2520 GAG 3 hour open flow M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs. SITP 1006 SICP 997, tested thru 3/4" choke  
Length of Time Shut in 7 Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian.		T. Ojo Alamo 2640
T. Salt.			T. Silurian.		T. Kirtland-Fruitland 2842
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.			T. Simpson.		T. Pictured Cliffs 3303
T. 7 Rivers.			T. McKee.		T. Menefee 5476
T. Queen.			T. Ellenburger.		T. Point Lookout 5694
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2640	2640	Surf.				
2640	2842	202	Ojo Alamo				
2842	3090	248	Kirtland				
3090	3303	213	Fruitland				
3303	3575	272	Pictured Cliffs				
3575	5395	1820	Lewis				
5395	5476	81	Cliff House				
5476	5695	219	Menefee				
5695	5888	193	Pt. Lookout				
5888			Total Depth				
5853			Plug back total depth				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copied Records 7

Geologist	2
State Geologist	1
Production Office	
State Land Office	
U. S. G. S.	2
Transporter	
File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 27, 1936 (Date)  
Company or Operator Pacific Northwest Pipeline Corp. Address 405 1/2 W. Broadway  
Name Original signed by T. A. Dugan Position or Title District Engineer