Į	HO, DF COMICS PECS	1440	<u></u>			
-	DISTRIBUTED					
1	SANTA FE					
1	FILL			,		
	U.S.G.S.	İ				
	LAND OFFICE					
ı.	TRANSPORTER	OIL.				
		GAS				
	OPERATOR					
	PRORATION OFFICE					
١.	Operator					
	Northwest Pipelin					
-	Addison					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

ı.	U.S.G.S. LAND OFFICE TRANSPORTER OIL. GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	AND SPORT OIL AND NAT	URAL GAS				
	Northwest Pipeline Corporation							
	501 Airport Drive, Farmington, New Mexico 87401 Other (Please explain)							
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense	ale X					
	If change of ownership give name Eland address of previous owner	Paso Natural Gas Company	y, PO Box 990, Fai	rmington, New Mer	cico 87401			
١.	DESCRIPTION OF WELL AND L	FASE Mell No. Pool Name, Including For		nd of Lease	Lease No.			
	San Juan 30-5 Unit	16 Blanco Me s a	Verde Sid	ite, Federal or Fue	Fee			
	Unit Letter N : 1100	Feet From The South Line	and 1950 F	Get 7róm The	West			
	0(nship 3011 Range	5W , NMPM,	Rio Arriba	County			
а.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		hich approved copy of this fo	orm is to be sent)			
	Northwest Pipeline	501 Airport Drive, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)						
	None of Authorized Transporter of Cas Northwest Pipeline	501 Airport Drive, Farmington, New Mexico 87401						
	If well produces oil or liquids, when give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When							
	this production is commingled with that from any other lease or pool, give commingling order number:							
V.	Designate Type of Completio	CII Well	New Well Workover		inte Nes C. Line			
	Date Spr 3463	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O:1/Gas Pay	Tubing Depth				
	Perforations			Depth Casing S	Shoe			
		TUBING, CASING, AND	CEMERTING RECORD	SAC	KS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTRICE					
		OD ATTOUARTE (Test must be gi	Ler recovery of total values	of load oil and muss be equ	al to or exceed top allow-			
V	TEST DATA AND REQUEST FOR WELL	oble for this de	p:h or be for full 24 hours) Producing Method (Flow,)					
	Date First New Cii Run To Tanks		Casing Program	Choke Sixe				
	Length of Tost	Tubing Pressure	Water - Bole.	Gan-MCF				
	Actual Prod. During Test	Oil-Bhis.	JEST C	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
	GAS WELL		OIL CON	COM. Gravity of Co	ndensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate MINCH					
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1					
V	T. CERTIFICATE OF COMPLIAN	CE	OIL Co	ONSERVATION COM				
	I hereby certify that the rules and Commission have been complied above is true and complete to th	BY_Original Signed by Emery C. Arnold						
		TITLE SUPERVISOR DIST #3						
		iy	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation.					
	(514	well, this form must be accomplished with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of orders, well name or number, or transporten or other such change of conditions. Separate Forms C-104 must be filed for each poul in multiply completed wells.						
	(7							
	(1							